MIE Investor Presentation

August 2015

MIE Holdings Corporation

MIE Holdings Corporation

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Agenda

1. **MIE Group update and highlights**
   - MIE group assets overview
   - Significant reserves base
   - Large resources inventory
   - Production growth potential
   - Company strategy
   - 1H2015 results highlights
   - 2015 operational guidance

2. **Group assets update**
   - China oilfields (Jilin assets)
   - SGE (Linxing and Sanjiaobei)
   - Emir-Oil (Aksaz, Dolinnoe, Emir, Kariman, and prospects)
   - US asset (Condor Energy)

3. **Financial update**
   - 1H2015 financial performance summary
   - Financial analysis

4. **Appendix**

MIE Group update and highlights

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MIE Group update and highlights

MIE group assets overview

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Independent onshore upstream oil and gas company in China, growing domestically and globally

Significant growth prospects

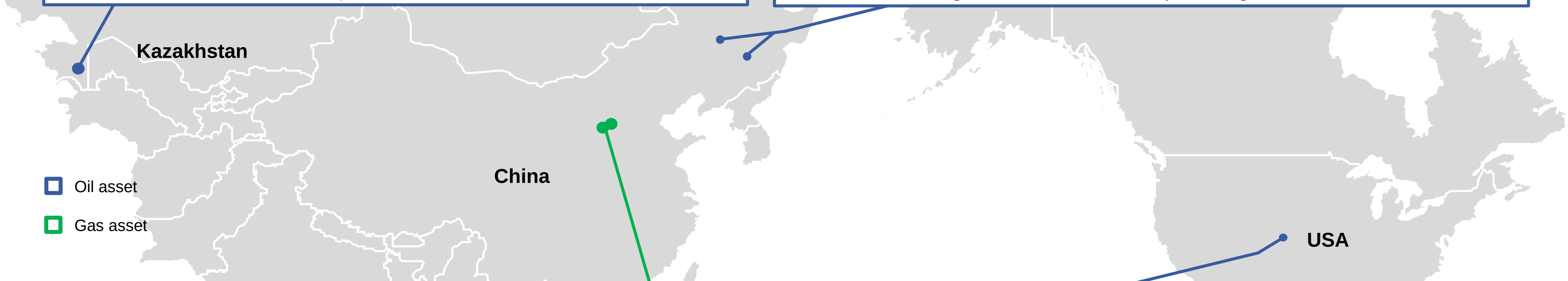
Emir-Oil (ADEK contract area) (100%, operator)
Aksaz, Dolinnoe, Emir, Kariman, and prospects

- *Net production of 3,306 BOPD in 1H2015 (37.3% decrease from 1H2014) due to shutting in of less economic wells to reduce operating costs*
- *Production in line with FY2015 guidance of 3,000 – 4,000 BOPD*
- *113mmboe of 2P reserves as of year end 2014*

Major cash flow contributor

Oilfields in Jilin (90%, operator)
Daan PSC, Moliqing PSC

- *Net production of 6,985 BOPD in 1H2015 (37.5% decrease from 1H2014) due to strategic capex scale back with no new wells drilled in 1H2015*
- *Production in line with FY2015 guidance of 6,700 – 7,000 BOPD*
- *Attractive fiscal regime under PSC structure provides good cash flows*



Diversification into China unconventional gas assets

Sino Gas & Energy (“SGE”) (51%, operator)
Linxing PSC (SGE holds 64.75%), Sanjiaobei PSC (SGE holds 49%)

- *Gross production of 4,095 MSCF/day in 1H2015, consistent with expectations and 2015 operational plan*
- *466 BCF (78 mm boe) of 2P reserves as of year end 2014*
- *Large resource base with 2C & prospective resources of 1.36Tcf*
- *Existing drilling campaign leading to China Reserve Report (“CRR”) and ODP preparation*
- *Clear path to commercial production*

Access to unconventional technology

Condor Energy (100%, operator)
Condor Energy: 61.25%-100% working interest covering 6,502 net acres in the Niobrara Shale oil trend, Colorado

- *Oil and gas production, with access to horizontal drilling and fracturing technologies used in developing shale oil and gas*
- *Condor has a total of 5 horizontal wells with lateral lengths 4,000-8,100ft and 16-33 frac stages*

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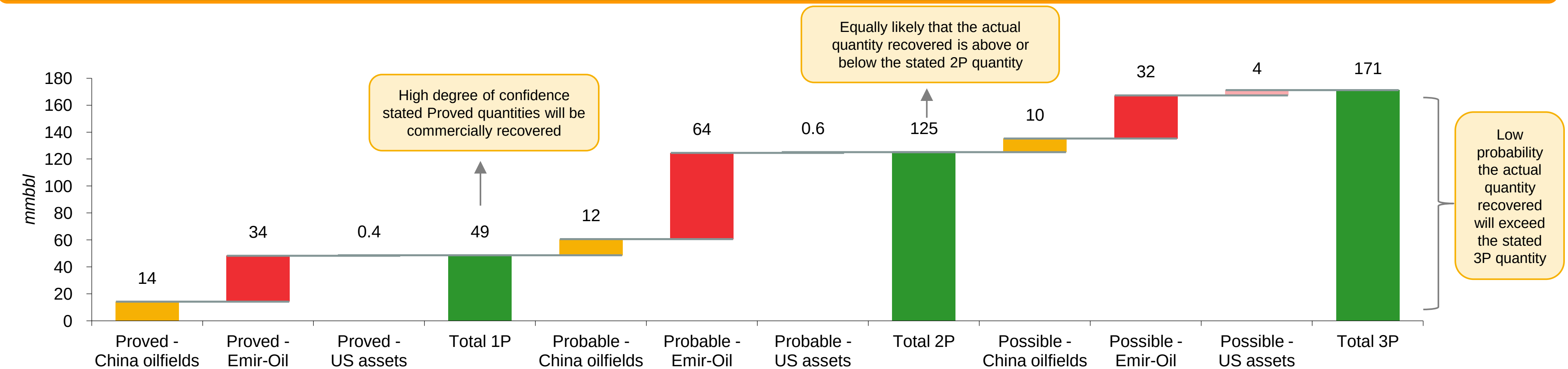
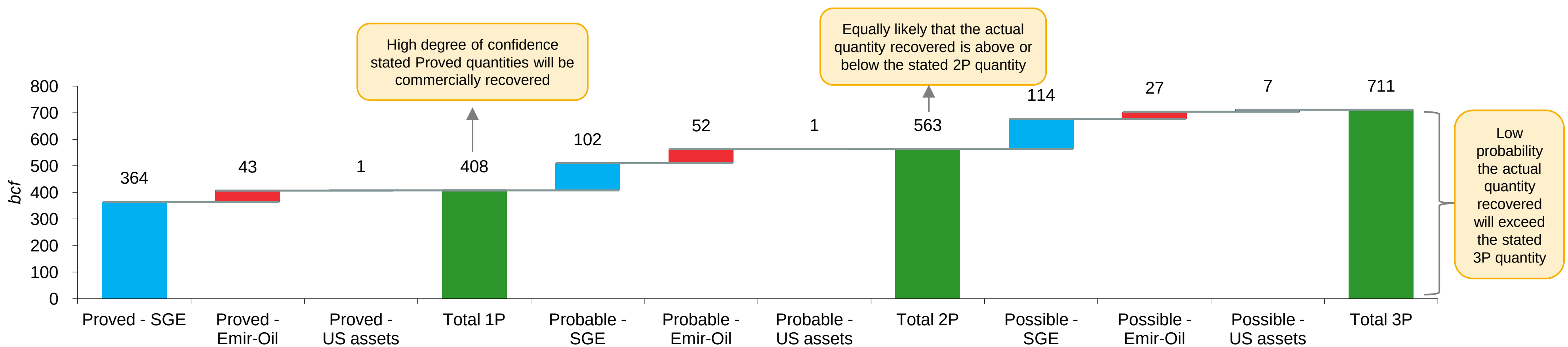
MIE Group update and highlights

Significant reserve base

Total oil reserves breakdown (as of Dec 2014)



Total gas reserves breakdown (as of Dec 2014)



Source: Company announcements

Based on the yearend 2014 reserves estimates reviewed by the independent consultants, NPV10 of the Group's Net 2P Oil & Gas reserves is approximately US$4.0 billion. China Oilfields NPV10: US$0.8 billion; SGE net share NPV10: US$1.6 billion; Emir-Oil NPV10: US$1.6 billion

MIE Group update and highlights

Large resource inventory provides significant upside to existing reserves

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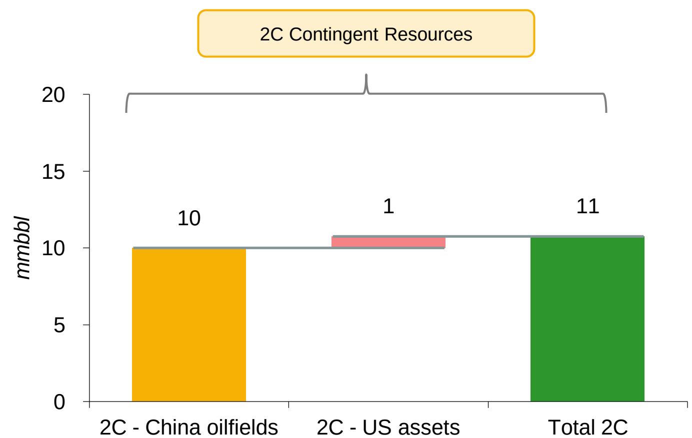
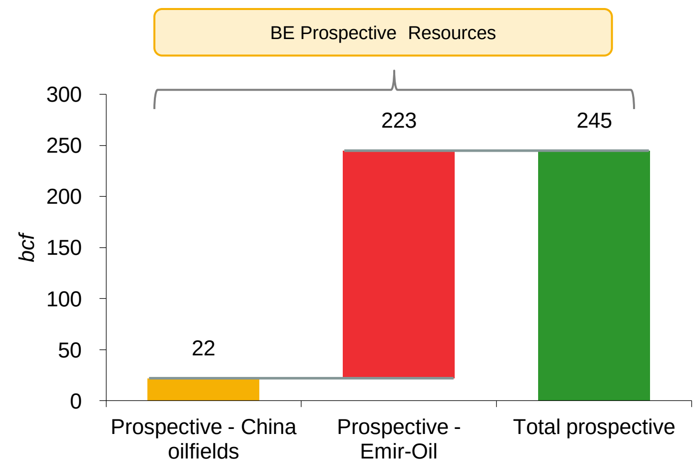
Total oil resources breakdown (as of Dec 2014)





Total gas resources breakdown (as of Dec 2014)

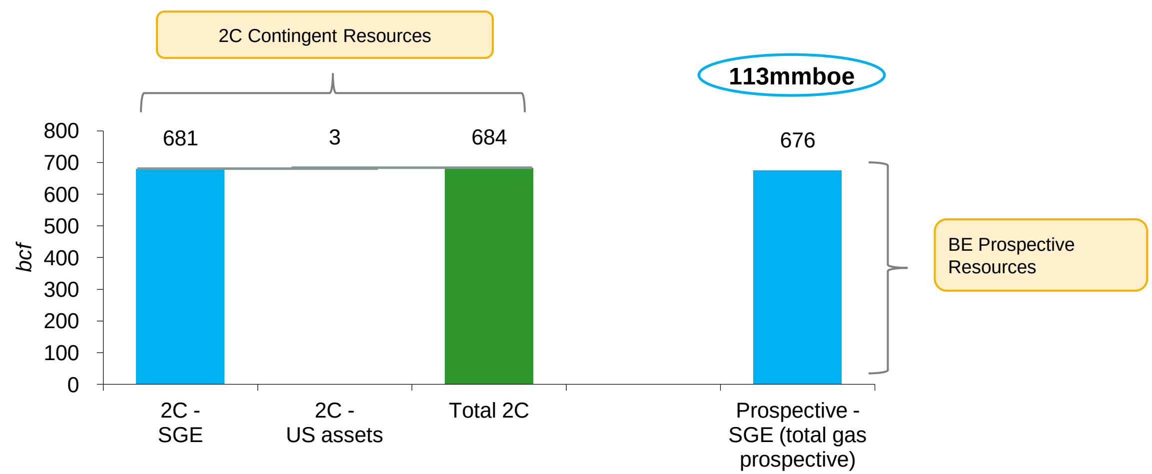
PRMS Resources

Contingent: Quantities estimated, as of a given date, to be potentially recoverable from known accumulations by application of development projects, but which are not currently considered to be commercially recoverable due to one or more contingencies

Prospective: Quantities of petroleum which are estimated, as of a given date, to be potentially recoverable from undiscovered accumulations.

Uncertainty Range

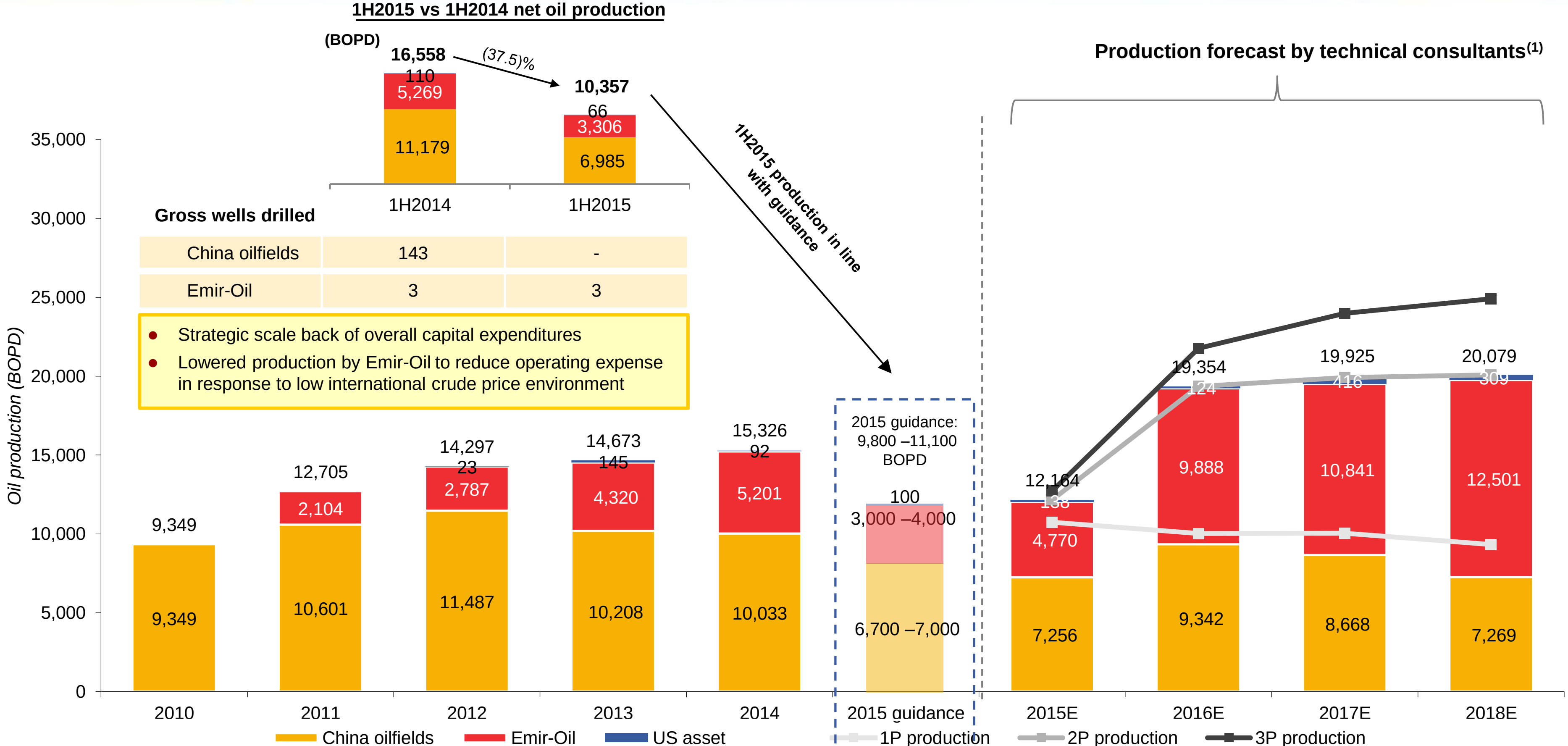
Case	Low Estimate	Best Estimate	High Estimate
Contingent	1C	2C	3C
Prospective	LE	BE	HE



Source: Company announcements

MIE Group update and highlights

Further production growth potential from existing asset base



Gross wells drilled

	1H2014	1H2015
China oilfields	143	-
Emir-Oil	3	3

- Strategic scale back of overall capital expenditures
- Lowered production by Emir-Oil to reduce operating expense in response to low international crude price environment

Gross wells drilled (forecast wells drilled based on 2P reserves)

	2010	2011	2012	2013	2014	2015 guidance	2015E	2016E	2017E	2018E
China oilfields	200	466	431	102	151	0	66	181	89	45
Emir-Oil	na	na	8	10	6	3	8	5	6	12
US assets	na	na	3	2	0	0	4	6	20	0
Total	**200**	**466**	**442**	**114**	**165**	**3**	**78**	**192**	**115**	**57**

(1) Production forecast (2015E-2018E) is the forecast of independent technical consultants as of 2014 year end, and does not necessarily represent management forecast

(2) Production for China oilfields excludes PCR and Miao 3 starting from 2015

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MIE Group update and highlights

Company strategy

☑ Optimize development of two new core assets

Emir-Oil

- Reduce operation cost and enhance economic margins
- Complete new Central Processing Facility to remove gas market bottleneck

SGE

- Undertake pilot production gas sales
- Exploration & Development drilling and well testing
- Reservoir Assessment
- Reserve & Resource Additions
- Expedite CRR and ODP

☑ Optimize existing mature assets

- Leverage favorable PSC terms – reallocate free cash flow amongst Group's assets
- Extend production plateau through advanced technical application
- Divest mature non-core assets with good valuations

☑ Expand operational & technological capability

- Evident in our new projects globally
- Substantial advancement since 2010 IPO, when we were a pure oil developer in China
- Horizontal well drilling and multi-stage fracturing
- Significant enhancement in the Group's total net 2P reserves and NPV

☑ Upgrade current portfolio

- Divest mature non-core assets from current portfolio
- Replace with better quality assets in more stable environment (e.g. North America)
- Investment Agreement signed on August 2, 2015 whereby MIEH (via its subsidiary Maple Marathon Investments Ltd.) intends to acquire 43.9% shareholding, subject to completion, in Long Run Exploration Ltd. (LRE.TO), an intermediate Canada-based oil and natural gas company
- A joint venture to be setup with China Oil & Gas Group Ltd (00603.HK) to develop the upstream, midstream and downstream natural gas business
- Co-invest in Canadian International Oil Corp (CIOC) with Canadian-China Global Resources Fund (CCGRF) in 4Q2014

MIE Group update and highlights

Efficient allocation of resources to be prudent in low crude oil price environment

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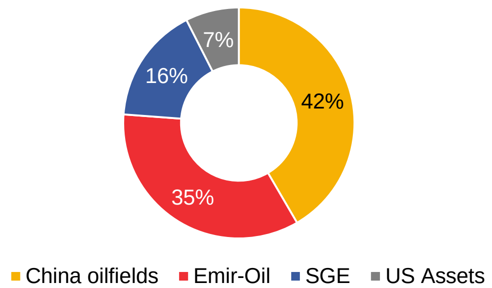
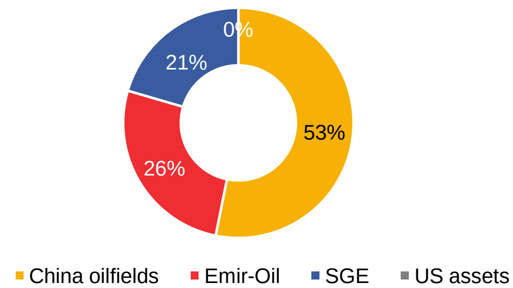
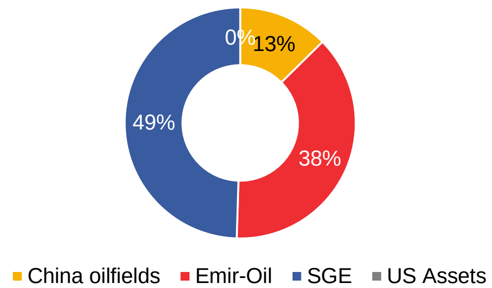
FY2013 capex: US$242m

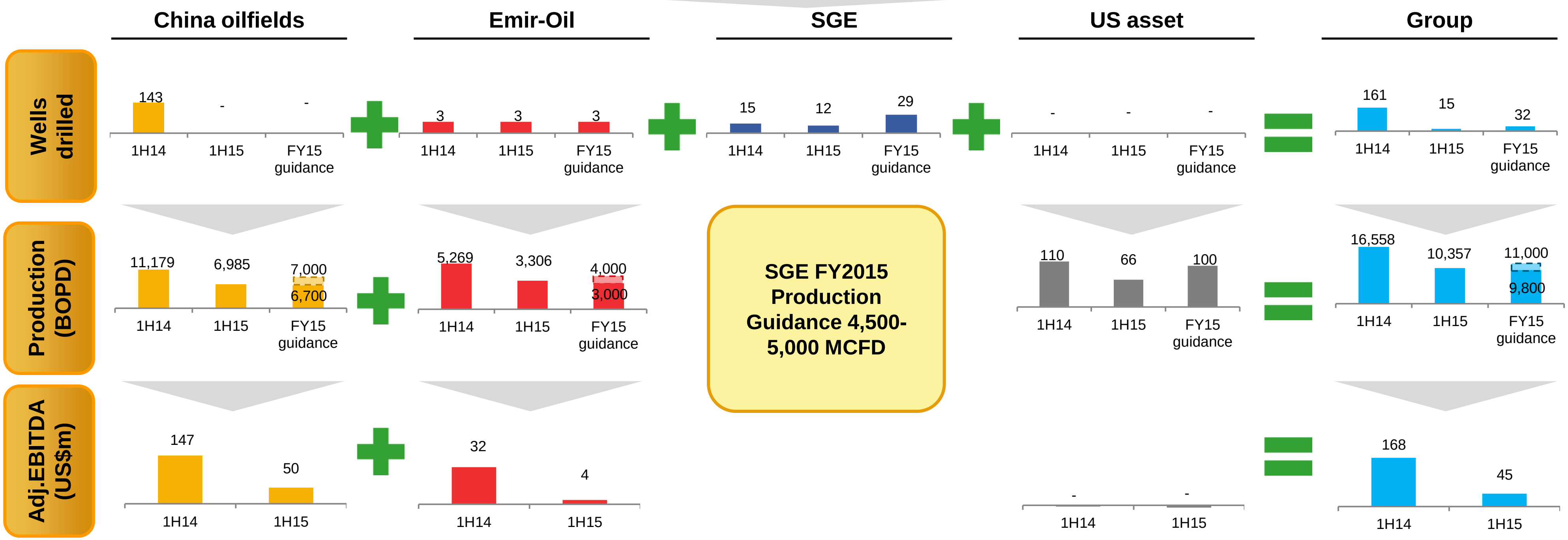


FY2014 capex: US$205m



FY2015 capex guidance: US$103m(1)





(1) Represents management guidance

Note: Adj. EBITDA refers to EBITDA adjusted to exclude non-cash items such as share-based compensation expense, loss on impairment, withholding tax from intercompany loans, and any other non-recurring items such as disposal gains and losses, acquisition expense, and geological and geophysical expenses, etc.

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MIE Group update and highlights

Operational highlights

- Group net oil production of 10,357 BOPD, a decrease of 37.5% compared to same period in 1H2014 and within full year guidance range of 9,800 – 11,100 BOPD
- 1H2015 Group's total capex incurred of US$61mm
- Decreased production based on strategic decision to reduce operating costs

Emir-Oil

- Central Processing Facility on schedule for completion mid-2016
- Deepest exploration well to date (Aidai-1) finished drilling in June 2015 and reached total depth of 5,080m. Flow testing is expected to commence in 4Q2015

SGE

- Linxing central gathering station ("CGS") to become operational in 3Q2015, adding an additional 17,000MSCF/day gas gathering capacity
- Work program continues on schedule with 12 of 29 wells drilled in 1H2015
- Testing program continues to be successful with tests of 5 wells completed and flow rates ranging from 240MSCF/day to more than 1MMSCF/day

Financial highlights

- 1H2015 Group's average oil price realised down by US$44.38/bbl or 46.2% to US$51.64bbl compared to 1H2014
- 1H2015 Group's revenue was US$97.3mm, representing a 67.1% decrease from 1H2014
- 1H2015 Group's Adjusted EBITDA was US$44.8mm, representing a 73.3% decrease from 1H2014
- Successful consent solicitation exercise in July 2015

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MIE Group update and highlights

2015 operational guidance

	# Gross Wells		Net Capex (US$M)	Net Production	
	1H2015 Actual	2015 guidance	2015 guidance	1H2015 Actual	2015 guidance
China Oilfields	-	-	13	6,985 BOPD	6,700-7,000 BOPD
SGE	12	29	51	2,088 MCFD	4,500-5,000 MCFD
Emir-Oil	3	3	39	3,306 BOPD 5,958 MCFD	3,000-4,000 BOPD 5,000 MCFD
USA	-	-	-	66 BOPD 117 MCFD	100 BOPD 100 MCFD
MIE Total	**15**	**32**	**FY2015: 103** **1H2015: 61**	**Total: 11,717 BOED** **Oil: 10,357 BOPD** **Gas: 8,163 MCFD**	**Total:11,400-12,783 BOED** **Oil:9,800-11,100 BOPD** **Gas:9,600-10,100 MCFD**

Group assets update

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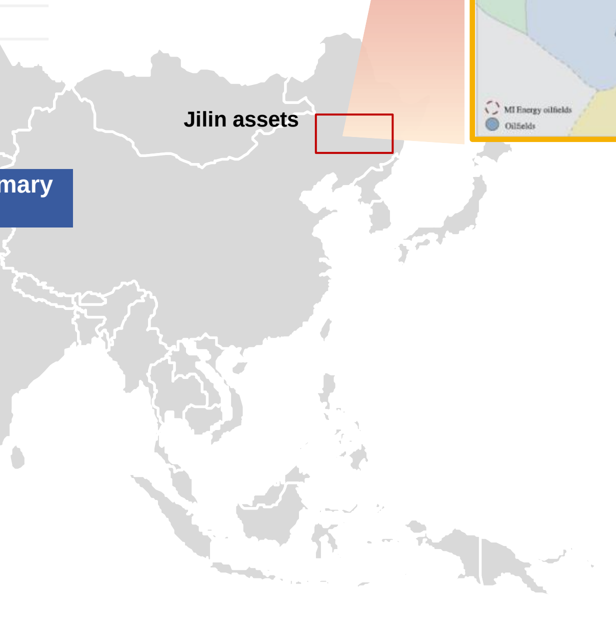
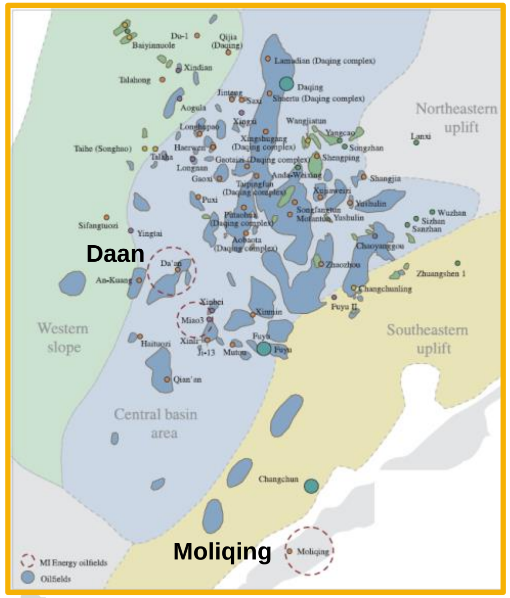
Group assets update

China oilfields

Jilin assets (Daan, Moliqing)	
Ownership	90%
Total wells drilled in 1H2015	-
Gross wells (as of Jun 2015)	2,609
Total area	
Daan	253km^2
Moliqing	72km^2
PSC terms expiry	
Daan	2024
Moliqing	2028

Reserves & resources summary (as of Dec 2014)	
(mmbbl)	
1P reserves	14
2P reserves	26
3P reserves	36
2C resources	10
Prospective resources	22
Total reserves & resources[(1)]	**68**





China oilfields:

- Major cash flow contributor
- Significant reserve base with long production track record
- Cost effective operations supported by advanced technologies and experienced management and technical team
- Favourable PSC structure with effective recovery of capex and operating costs
- Receives (Daqing) international oil price for Jilin oilfields

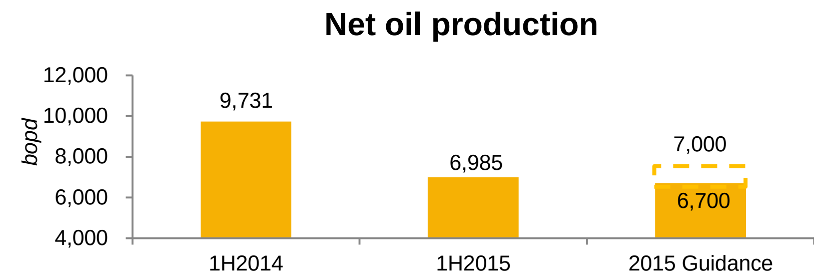
(1) Total 2P Reserves+2C Contingent Resources+ Prospective Resources

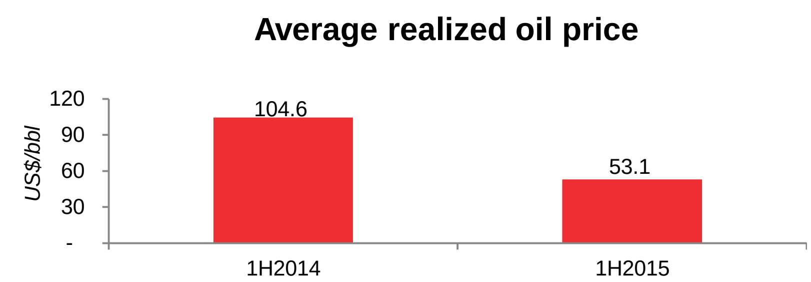
Group asset update
China oilfields

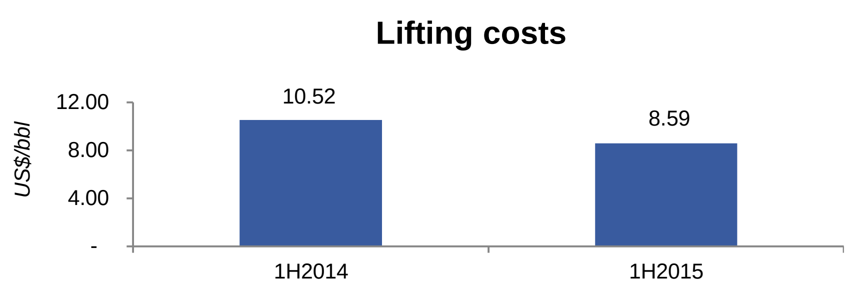
Operation update

Jilin assets (Daan and Moliqing)

- Gross production decreased 11.3% to 16,890 BOPD
- Net production of 6,985 BOPD (1H2014: 9,731 BOPD)
  - Decreased production due to continued strategic capex scale-back and 4Q2014 sale of PCR and Miao 3
  - Profit oil translated into strong free cash flow and EBITDA
- Strong performance of old wells
- Average realized oil price of US$53.08/bbl in 1H2015 (down from US$104.56/bbl in 1H2014)

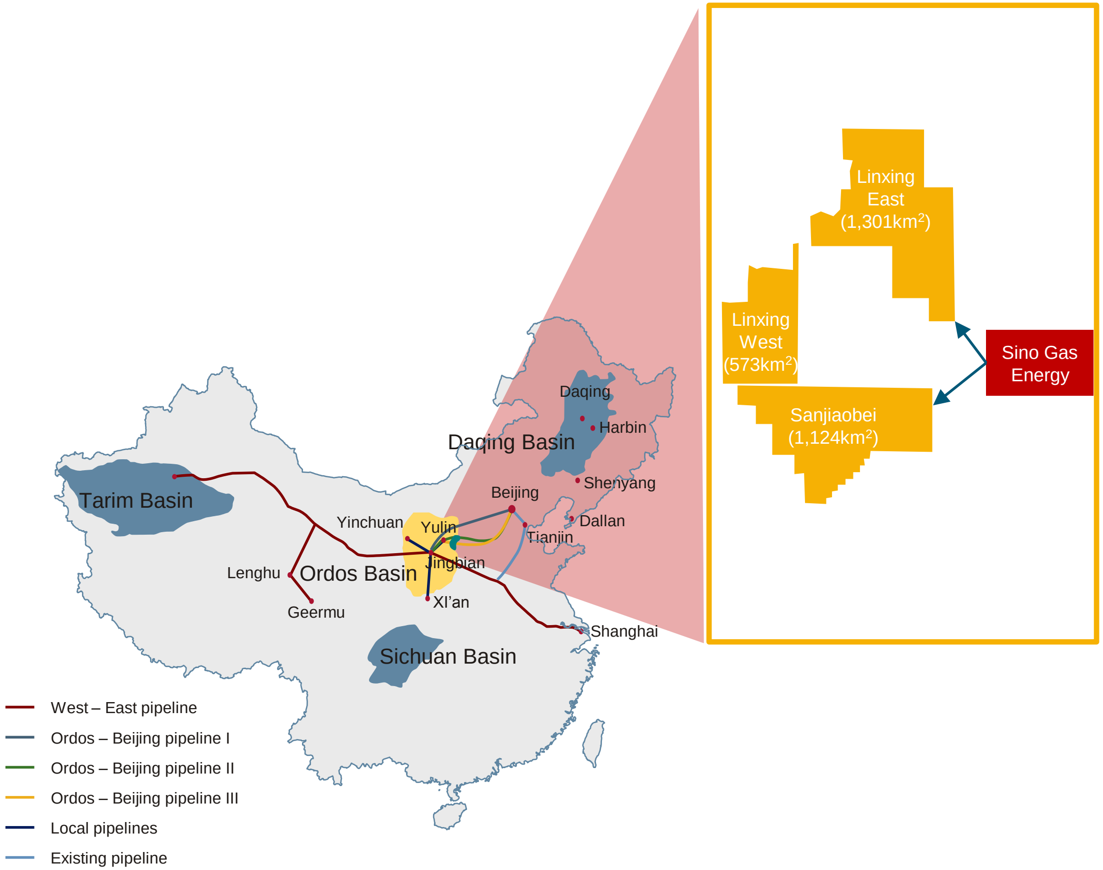






Group asset update

SGE: Linxing & Sanjiaobei



SGE assets	
Ownership (through SGE)	Linxing: 64.75% Sanjiaobei: 49%
Gross wells (as of Jun 2015)	106
Area	
Linxing East	1,301km²
Linxing West	573km²
Sanjiaobei	1,124km²
PSC terms expiry	
Linxing	2028
Sanjiaobei	2033
Exploration period expiry	
Linxing	Aug 2016
Sanjiaobei	Aug 2015

MIE's net share of Reserves & resources summary (bcf) (as of Dec 2014)	
1P reserves	364
2P reserves	467
3P reserves	580
2C resources	681
Prospective resources	676
Total reserves & resources[(1)]	**1,824**

(1) Total 2P Reserves+2C Contingent Resources+ Prospective Resources

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Group asset update

SGE: Linxing & Sanjiaobei

Operation update

- 2015 Drilling and Testing Program: 12 wells drilled and 5 wells tested
- Third horizontal well TB-3H finished drilling with lateral length 1,080m. To be tested in 3Q2015
- Continued encouraging test results from testing program
  - Well test rates 240 – 1,500+ MCF/day
  - Linxing West vertical well TB-27 flowed 1.8MMCF/day on test

Pilot production sale agreement

- Pilot production into pipeline began Nov 2014
- Gas price: US$9.5/mcf (RMB2.1/cubic meter), the gas is sold to the local customer in Shanxi province
- 2nd GSA signed with SX Guohua, an independent wholesale and a subsidiary of Sinopec, at US$9.6/mcf(RMB2.13/cubic meter) in Feb 2015
- Sanjiaobei central gathering station (CGS) with capacity of 7mmcf/day
- 16 wells in Linxing & Sanjiaobei connected to CGS and producing 4 mmcf/day
- Linxing CGS (capacity 17 mmcf/day) near completion and to be operational 3Q2015

Clear path to commercial production

	Development timeline	Status
1	CRR for Linxing East	**Approved!**
2	Updated independent reserves and reserves assessment (2014)	**Completed in Mar 2015**
3	2015 drilling program	**In Progress**
4	Pilot pipeline gas sales	☑
5	Preparation of ODP (Linxing East)	**To be completed in 2015**
6	CRR (Linxing West, Sanjiaobei)	**Submitted and to be approved in 2015/16**
7	ODP preparation & submission (Linxing West, Sanjiaobei)	**Commence after CRR**

MIE value add

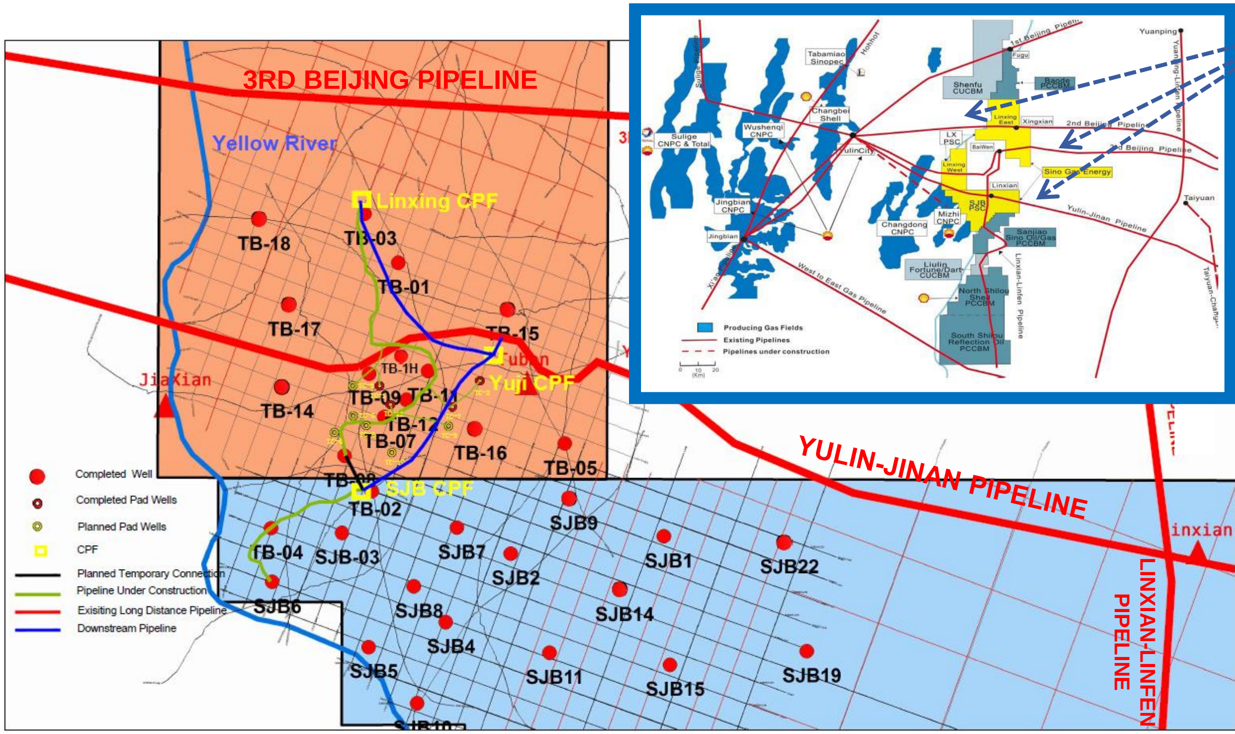
- Operational experience in China
- ODP and contract process experience
- Horizontal drilling experience in US

Commercial production

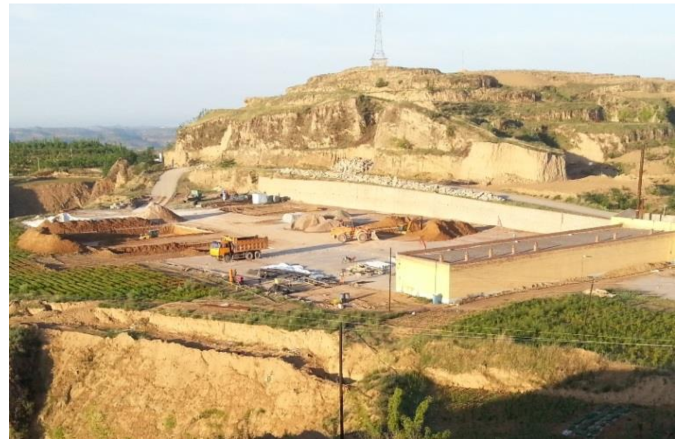
Group asset update

SGE: Linxing & Sanjiaobei

Well-established infrastructure in Ordos Basin



Multiple gas pipelines with existing tie-in points will provide market access for Sino Gas' pipeline quality gas

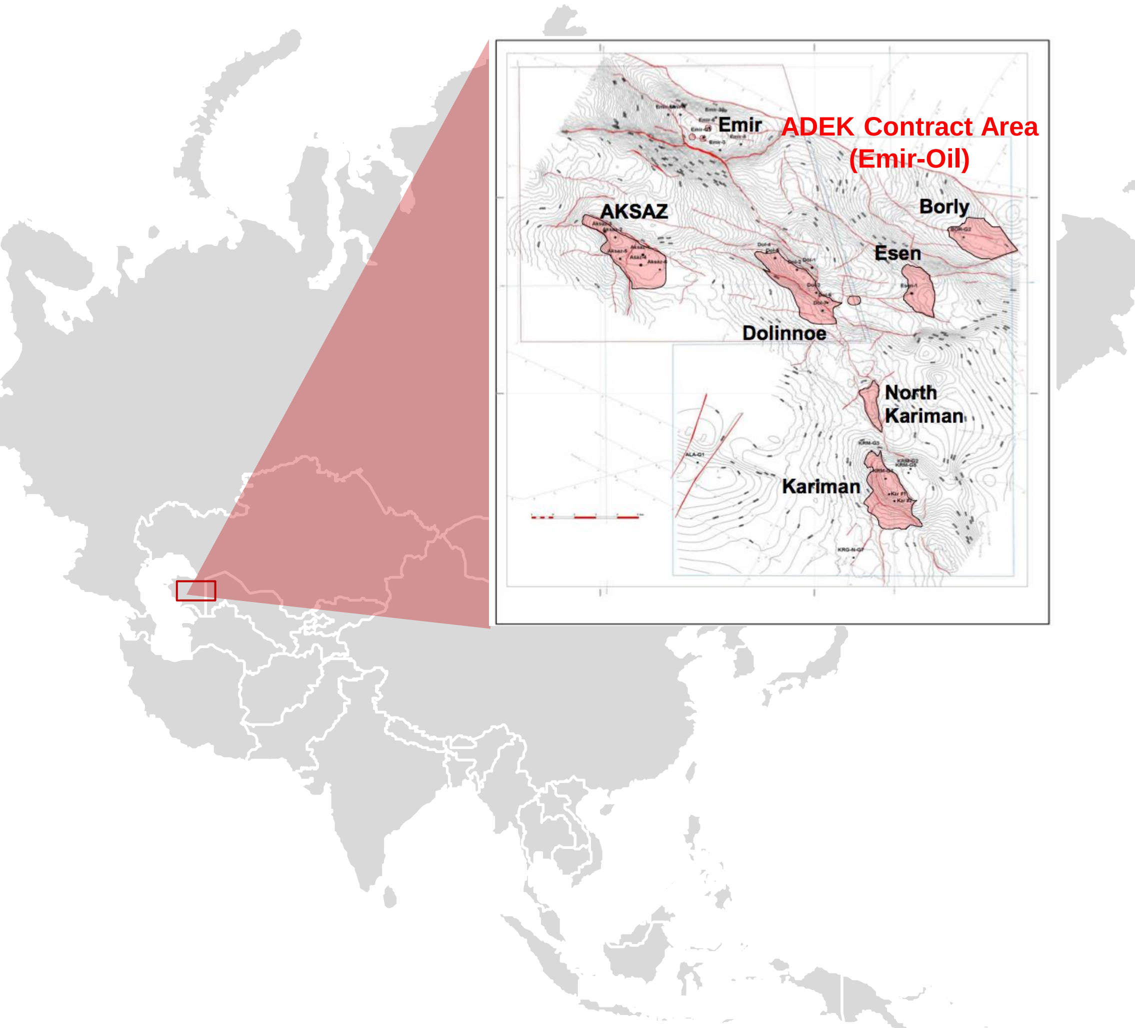


Linxing: Pipeline construction site. Gas gathering pipeline design has been completed

- Key transcontinental gas transport hub
- Above ground infrastructure with ample spare capacity
- Existing and planned demand far exceeds supply
- Shanxi Province alone (population ~ 35 million) underpins demand

Group asset update

Emir-Oil



Emir-Oil (Aksaz, Dolinnoe, Emir, Kariman)	
Ownership	100%
ADEK contract area	850km^2
Gross wells (as of Jun 2015)	48
Exploration license expiry	Jan 2017
Production license expiry	
Aksaz	2036
Dolinnoe	2036
Emir	2030
Kariman	2036

Reserves & resources summary (as of Dec 2014)	Oil (mmbbl)	Gas (bcf)
1P reserves	34	43
2P reserves	98	95
3P reserves	130	122
2C resources	-	-
Prospective resources	223	-
Total reserves & resources[(1)]	**321**	**95**

(1) Total 2P Reserves + 2C Contingent Resources + Prospective Resources

Group asset update

Emir-Oil

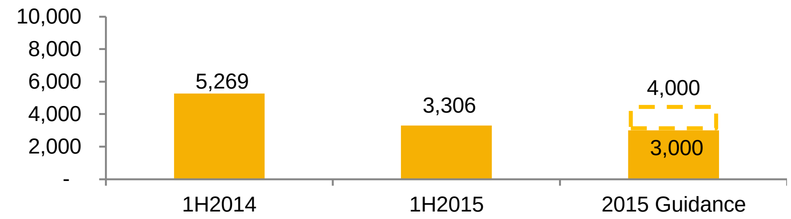
Operation update

- Oil production decreased by 37.3% to 3,306 BOPD compared to 5,269 BOPD in 1H2014
- Average realized price: US$48.76/bbl (1H2014: US$78.04/bbl)
  - Export: US$53.68/bbl (1H2014: US$88.19/bbl)

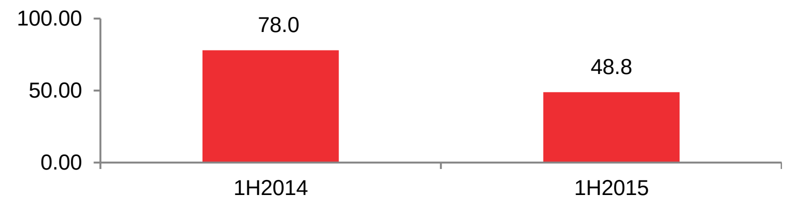
(Per barrel)	**Previous Route (Jan - Jun 2014)**	**New Route (Feb - Jun 2015)**
Average Benchmark Price	US$109.18 (Brent)	US$62.38 (Urals)
Discount to Titan	US$20.99	US$3.34
Net Realized Price	US$88.19	US$59.04
Distribution Expenses	-	US$12.02

  - Domestic: US$12.03/bbl (1H2014: US$39.71/bbl)
  - Export:domestic sales mix: 88:12 (1H2014 : 79:21)
- Lifting costs continued to decrease, from US$4.39/bbl to US$4.31/bbl due to stringent operating expense control
- CPF construction work completion expected in mid-2016

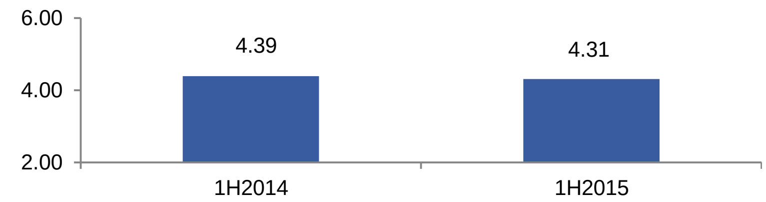
Net oil production



Average oil realized price(1)



Lifting costs



(1) Weighted average of Emir-Oil's export and domestic oil sales

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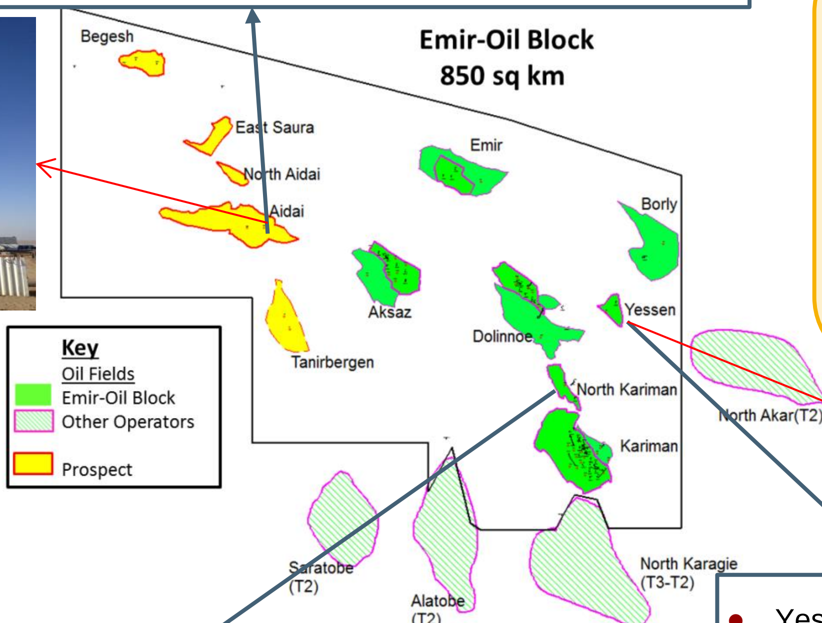
Group asset update

Emir-Oil

Exploration activities

- Exploration well Aidai-1 finished drilling in June 2015 at total depth of 5,080m. The well has pervasive oil shows in reservoir objective Triassic units and will be tested in 3-4Q2015



- YE2014 Reserve Report estimated the following Resources
  - Unrisked Prospective Resources: 223 mmbbls (Best Estimate)
- Interpretation of merged 3D seismic data covering entire exploration block and producing fields completed
- Appraisal wells Emir-5 and Dolinnoe-12 completed and testing in progress

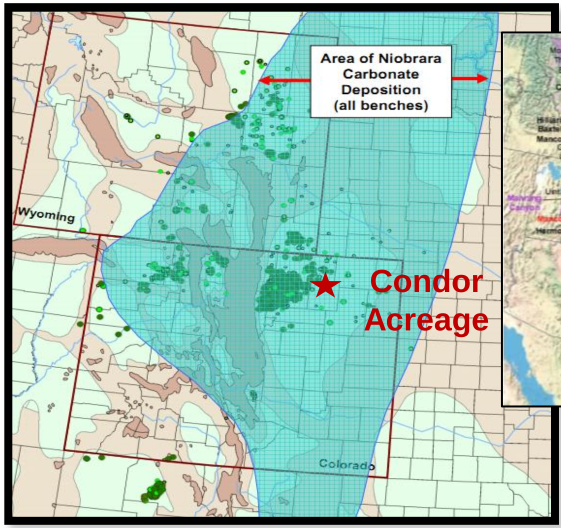
- Extend pilot production permit for North Kariman-2 to YE2016
- North Kariman-1 appraisal well finished drilling and will be tested in 3Q2015

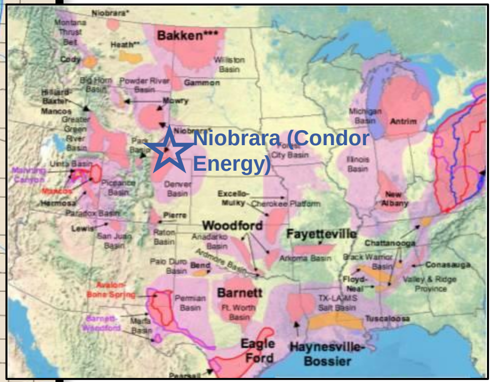
- Yessen-2 deviated well had encouraging test results (400-600 BOPD)

Extended the ADEK exploration contract to Jan 2017

Group asset update
US asset (Condor Energy)

Condor Energy	
Ownership	100%[1]
Net acreage	6,502 acres
Gross wells (horizontal)	5

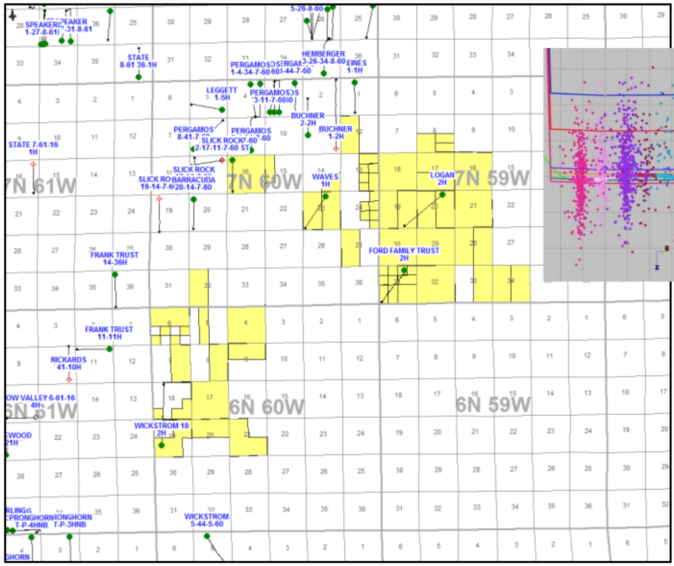


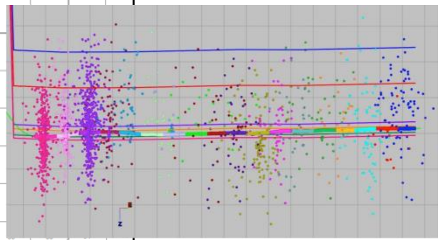


Operation update

Condor Energy

- MIE operates 5 horizontal wells in a Colorado Niobrara asset through Condor Energy
  - No drilling activities planned for 2015 in the US
- For 1H2015, the average daily net oil and gas production was 66 BOPD and 117 Mcf/day, respectively
- Average realized oil and gas price was US$43.27/barrel and US$2.93/Mcf, respectively
- Operational and technological expertise gained from the drilling of 5 horizontal wells is being applied to Group's other existing assets





(1) 20% of Condor was transferred from PEDEVCO (formally known as PEDCO) to MIEH in January 2015

Financial update

MIE Holdings Corporation

Financial update

Financial performance summary

(In US$ million)	1H2014 China	1H2014 Emir-Oil	1H2014 USA	1H2014 Corp & Others	1H2014 Total	1H2015 China	1H2015 Emir-Oil	1H2015 USA	1H2015 Corp & Others	1H2015 Total	2015 vs 2014(%)
Revenue	**215.8**	**77.0**	**2.1**	**-**	**294.9**	**66.8**	**30.0**	**0.5**	**-**	**97.3**	**-67.1%**
Segment operating result	**70.5**	**19.7**	**(2.7)**	**(9.9)**	**77.6**	**3.9**	**(2.4)**	**(0.4)**	**(11.5)**	**(10.3)**	**-113.6%**
Margin	*32.7%*	*25.6%*	*n/a*	*n/a*	*26.3%*	*5.9%*	*n/a*	*n/a*	*n/a*	*n/a*	*n/a*
Profit before income tax	**66.7**	**25.2**	**(2.5)**	**(68.5)**	**20.9**[2]	**(11.3)**	**(2.8)**	**3.8**	**(40.7)**	**(51.1)**	**-343.4%**
Net profit for the year	**50.1**	**26.0**	**(2.5)**	**(68.5)**	**5.1**[2]	**(13.5)**	**(2.5)**	**3.8**	**(40.8)**	**(52.9)**	**-1,137.6%**
Margin	*23.2%*	*33.8%*	*n/a*	*n/a*	*1.7%*	*n/a*	*n/a*	*699.6%*	*n/a*	*n/a*	*n/a*
EBITDA	**146.6**	**28.8**	**(0.2)**	**(13.4)**	**161.8**	**35.2**	**3.8**	**4.3**	**(13.1)**	**30.2**	**-81.4%**
Margin	*67.9%*	*37.4%*	*n/a*	*n/a*	*54.9%*	*52.7%*	*12.6%*	*793.6%*	*n/a*	*31.0%*	*-23.9ppts*
Adjusted EBITDA[1]	**146.6**	**31.9**	**(0.2)**	**(10.8)**	**167.5**	**49.6**	**3.8**	**(0.4)**	**(8.2)**	**44.8**	**-73.3%**
Margin	*68.0%*	*41.4%*	*n/a*	*n/a*	*56.8%*	*74.3%*	*12.8%*	*n/a*	*n/a*	*46.1%*	*-10.7ppts*

(1) Adj. EBITDA refers to EBITDA adjusted to exclude non-cash items such as share-based compensation expense, loss on impairment, withholding tax from intercompany loans, and any other non-recurring items such as disposal gains and losses, acquisition expense, and geological and geophysical expenses, etc

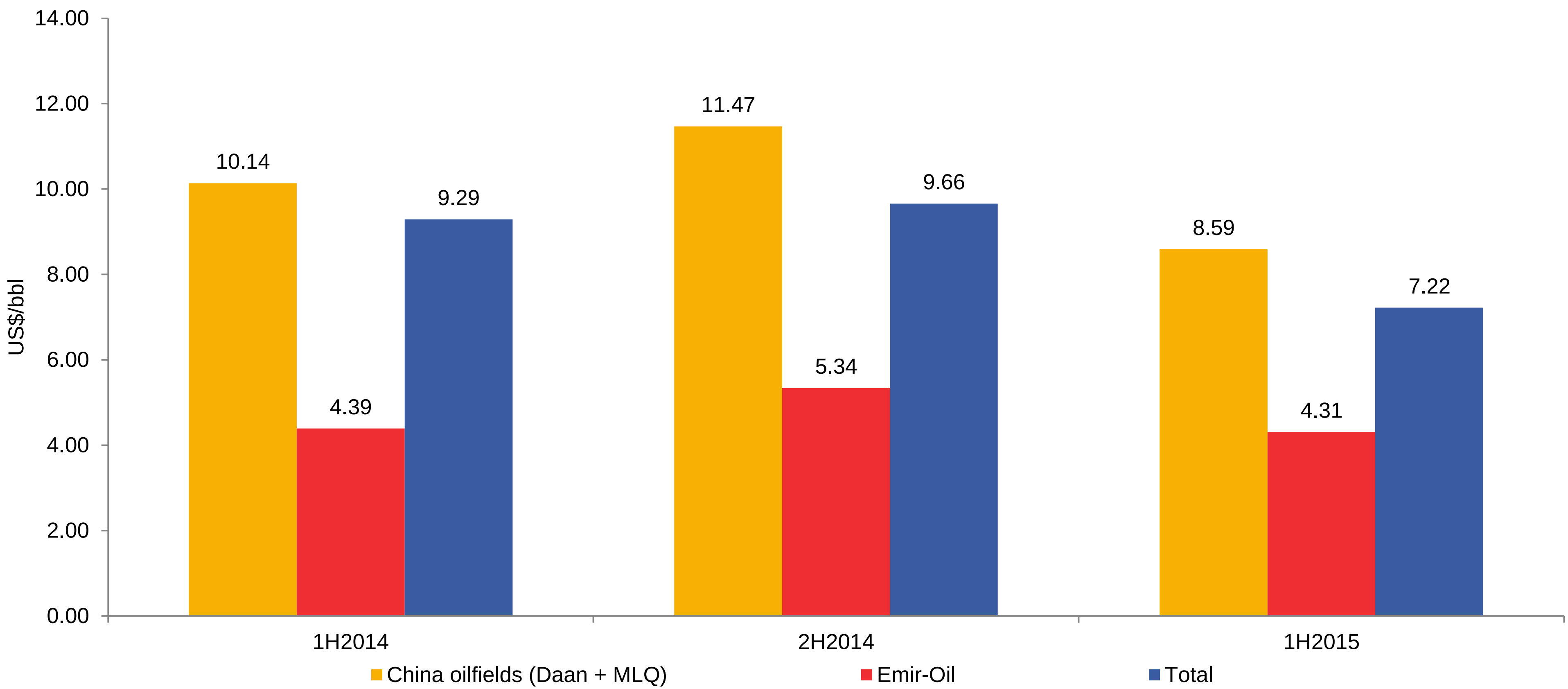
(2) Includes an one-off finance costs of RMB155 million (US$25.2 million) regarding 2016 Notes redemption premium and certain unwinding of non-cash discounts / upfront-fees regarding the 2016 Notes

MIE Holdings Corporation

Financial update

Lifting costs analysis of China assets and Emir-Oil

Lifting cost per barrel (1)



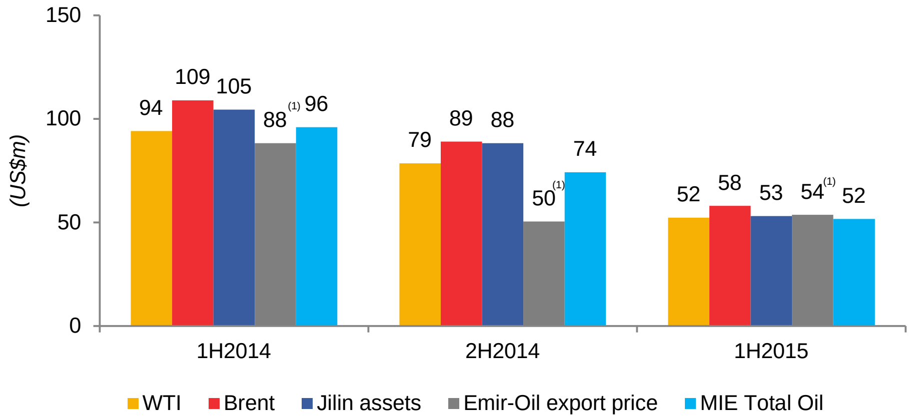
(1) Lifting costs includes directly controllable costs to produce a barrel of oil. Other production costs such as safety fee, environment expenses, technical & research expense and overhead have not been included since they are not directly attributable to the production of a barrel of oil

MIE Holdings Corporation

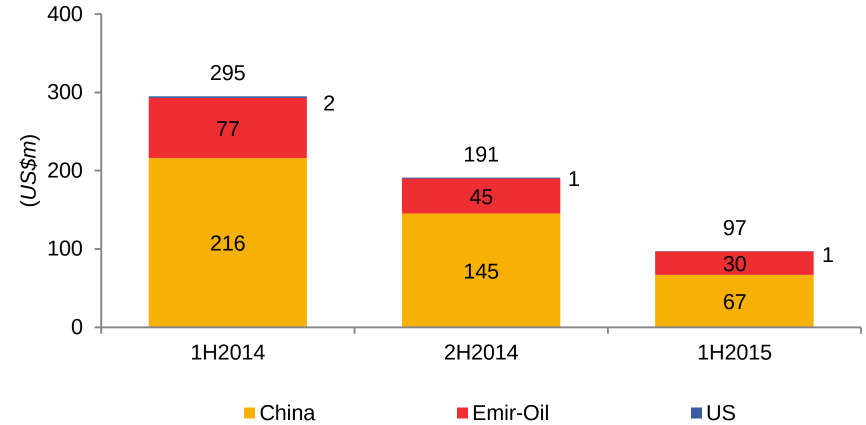
Historical financials

Key sales related statistics

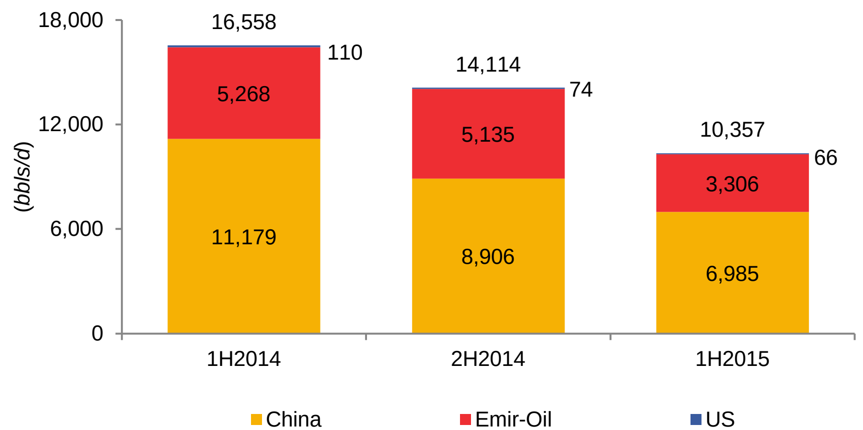
Average realized oil price



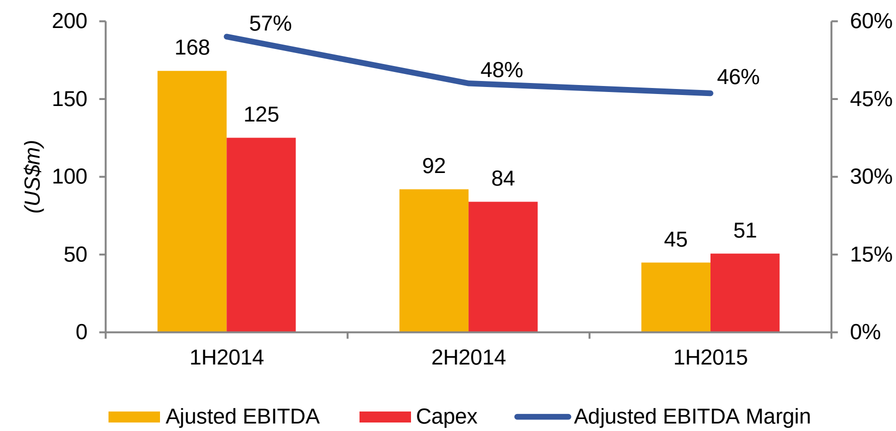
Revenue breakdown by region



Average daily net oil production breakdown by region

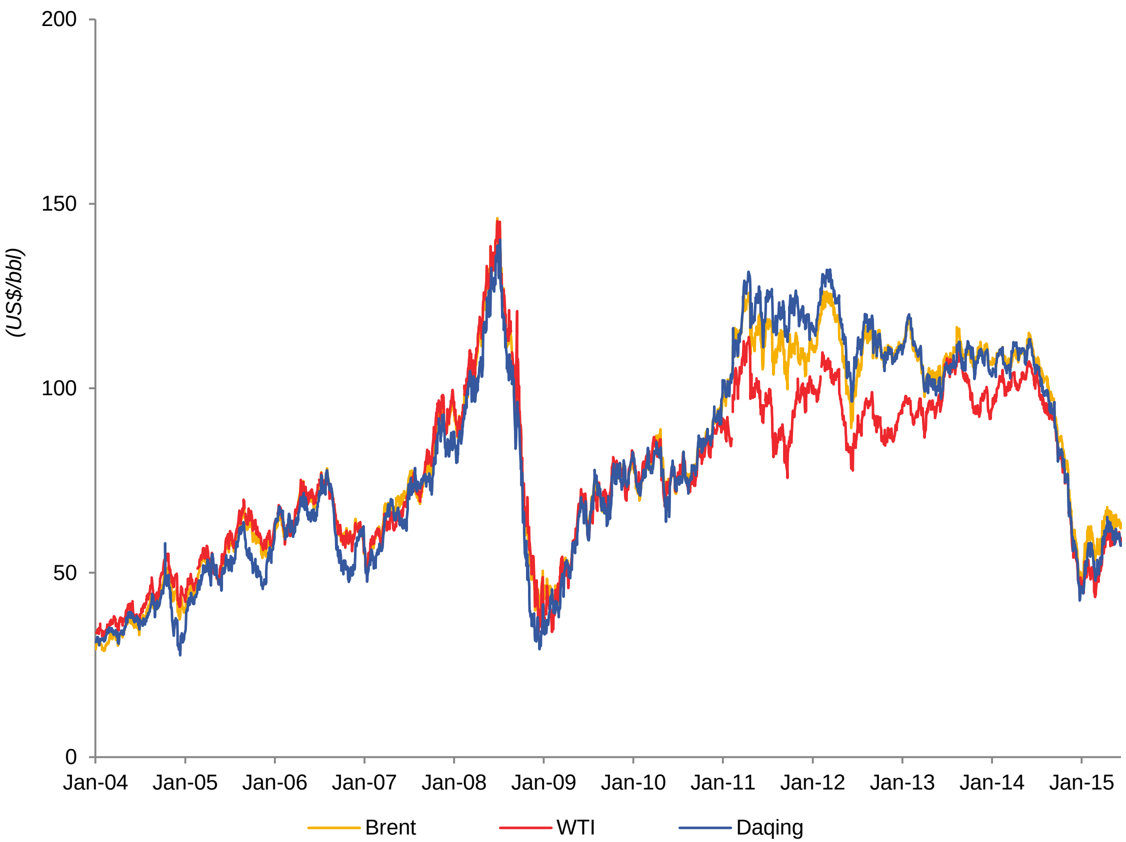


Adj. EBITDA and Capex(2)



(1) Emir-Oil average realized export oil price before transportation costs and marketing commissions borne by customer, Titan Oil
(2) Capex for this charts refers to the cash used for purchase of PPE in the cashflow statement

Financial update
Oil price performance

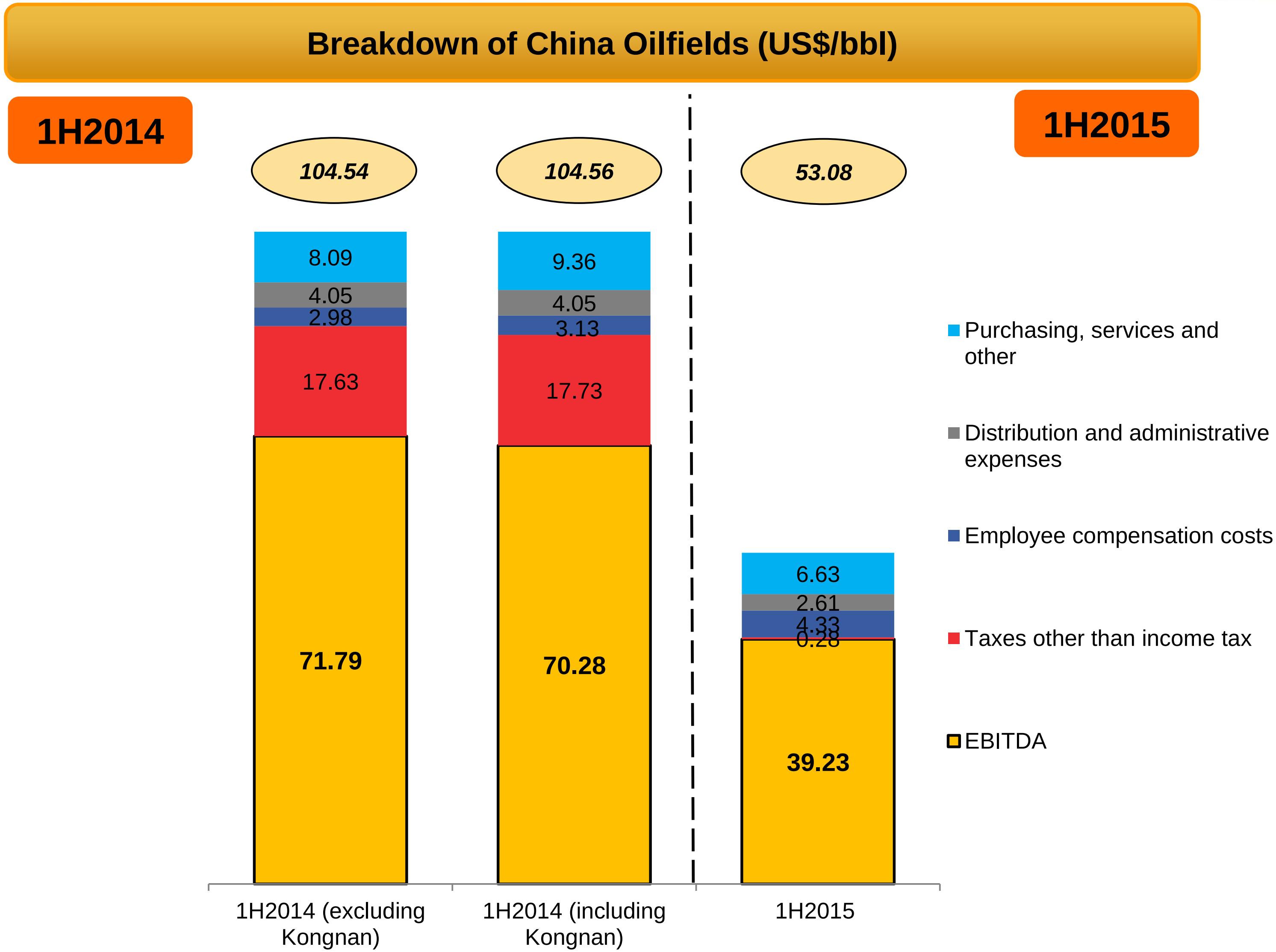


Oil price (US$/bbl)	1H2014	1H2015	2015 vs 2014
Jilin assets			
Avg. realised oil price	104.6	53.1	(51.5)
Avg. Daqing price	104.9	53.2	(51.7)
Emir-Oil (export)[1]			
Avg. realized export oil price	88.2	59.0	(29.2)
Discount to Titan	21.0	3.3	(17.7)
Distribution Expense	-	12.0	12.0
Average Benchmark price	109.2 (Brent)	62.4 (Urals)	n/a
US asset			
Avg. realised oil price	89.3	43.3	(46.0)
Avg WTI price	94.1	52.3	(41.8)

Source: Bloomberg
(1) Emir-Oil 1H2015 figures refer to February – June 2015, reflecting the results of the new sales route

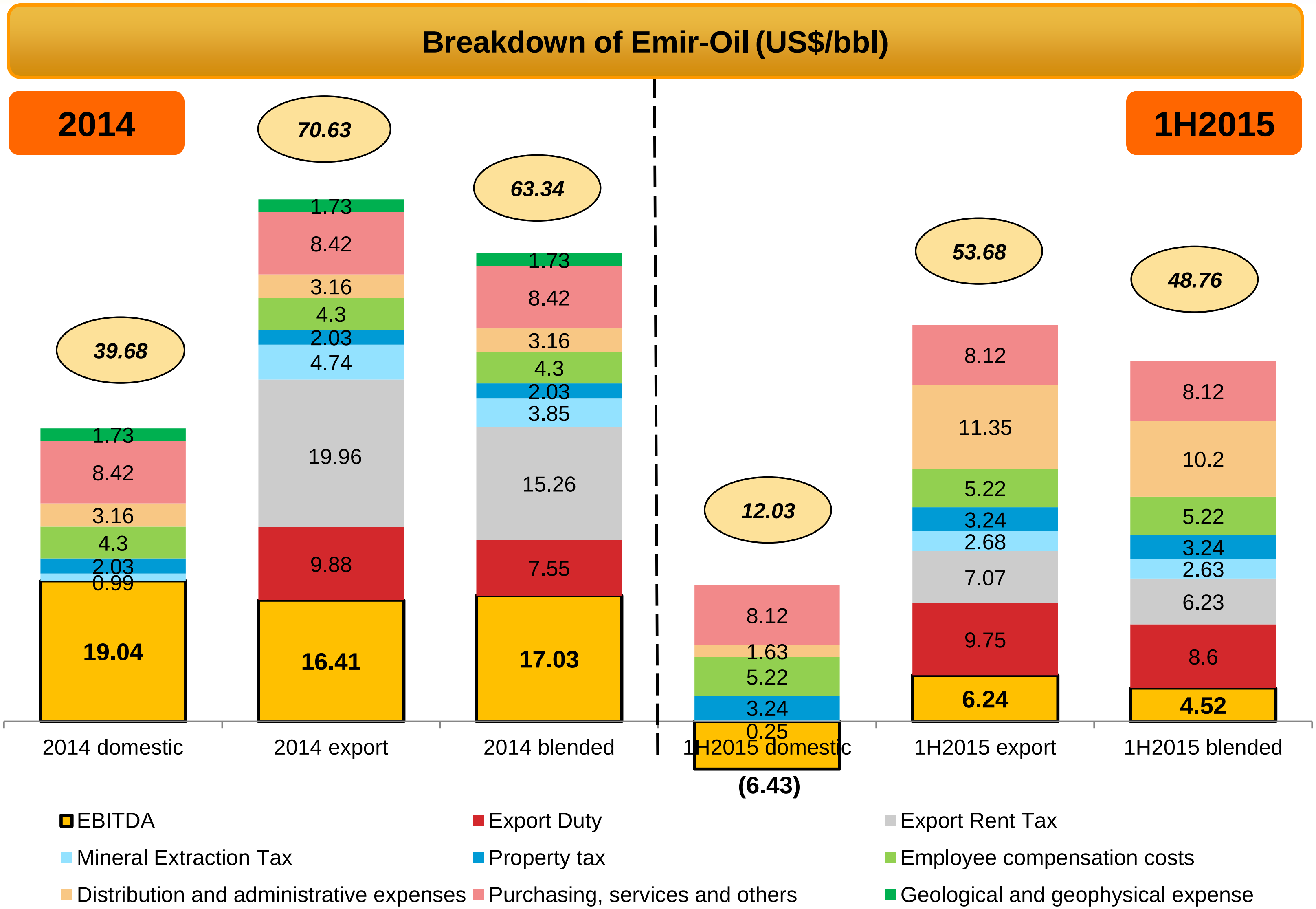
Financial update

EBITDA breakdown analysis of China assets



Financial update

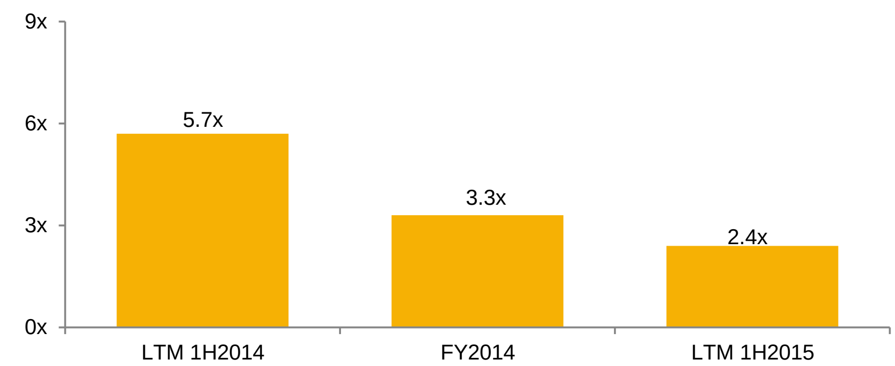
EBITDA breakdown analysis of Emir-Oil assets



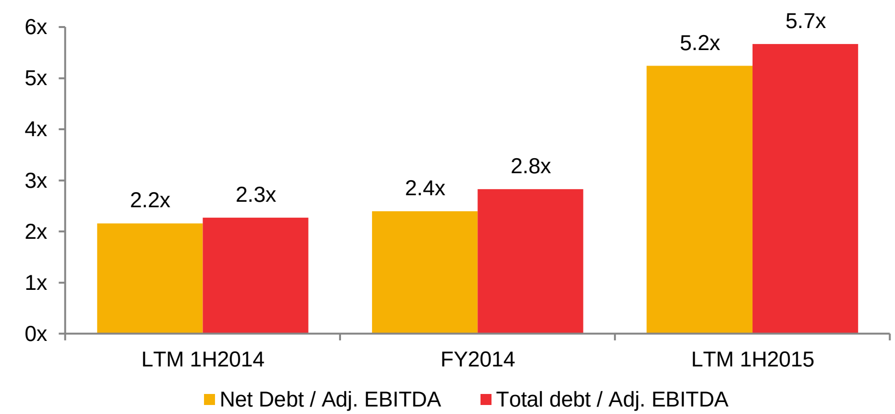
Financial update
Cash flow statement and key credit statistics

For the period ended Jun 30 (In US$ million)	1H2015	1H2014
Cash Flow Statement		
Cash generated from operations	42	125
Interest paid	(26)	(27)
Income tax paid	(2)	(9)
Net cash generated from operations	**14**	**89**
Purchase of PP&E	(51)	(112)
Investments in SGE	(18)	(44)
Others	5	3
Net cash used in investing activities	**(63)**	**(153)**
Proceeds from borrowings/bonds	41	495
Repayments of borrowings/bonds	-	(432)
Pledged Deposits	(40)	-
Others	(5)	(10)
Net cash from financing activities	**(4)**	**53**
Net increase/(decrease) in cash	**(52)**	**(11)**
Capitalization Table		
Cash Positions	**59**	**35**
Short-term Debt	97	10
Long-term Debt	684	680
Total Debt	**780**	**690**
Net Debt	**722**	**655**
Total Equity	**523**	**599**
Total Capitalization	**1,245**	**1,254**

Adj. EBITDA / net interest expense(1)



Net Debt and total debt / Adj. EBITDA



(1) *1H2014 net interest expenses includes one-off finance expenses of approximately RMB120 millions call premium for the early redemption of the US$400 millions 9.75% senior notes due 2016, and also approximately RMB35M unamortized issuance costs of the 2016 Notes charged to profit and loss account as a result of the redemption as an one-off expense*

Appendix

MIE Holdings Corporation

MIE Holdings Corporation

Key milestones

2010 | 2011 | 2012 | 2013 | 2014 | 2015

Dec 2010
IPO on SEHK raised net proceeds of HK$750m

May 2011
Issued US$400m Senior Notes due 2016

Feb 2013
Issued US$200m Senior Notes due 2018

Apr 2014
Issued US$500m Senior Notes due 2019

Nov 2014
Drawdown US$35m unsecured 1-year loan from DB (LIBOR+3.5%)

Sep 2011
Acquired Emir-Oil for US$160m (2P reserves: 92mmboe)

Nov 2011
Formed a JV (Condor Energy) with 80% interest, to acquire a shale project in Niobrara (Colorado, USA)

Jul 2012
Acquired 51% interest in SGE for US$100m, unconventional gas projects in Ordos Basin, China (2C: 970Bcf; prospective: 1,799Bcf)

Dec 2012
Acquired PCR for US$39.6m, producing oil assets in China (2P reserves of 2.5mmbbl)

Nov 2014
Completed the sale of PCR for US$83m

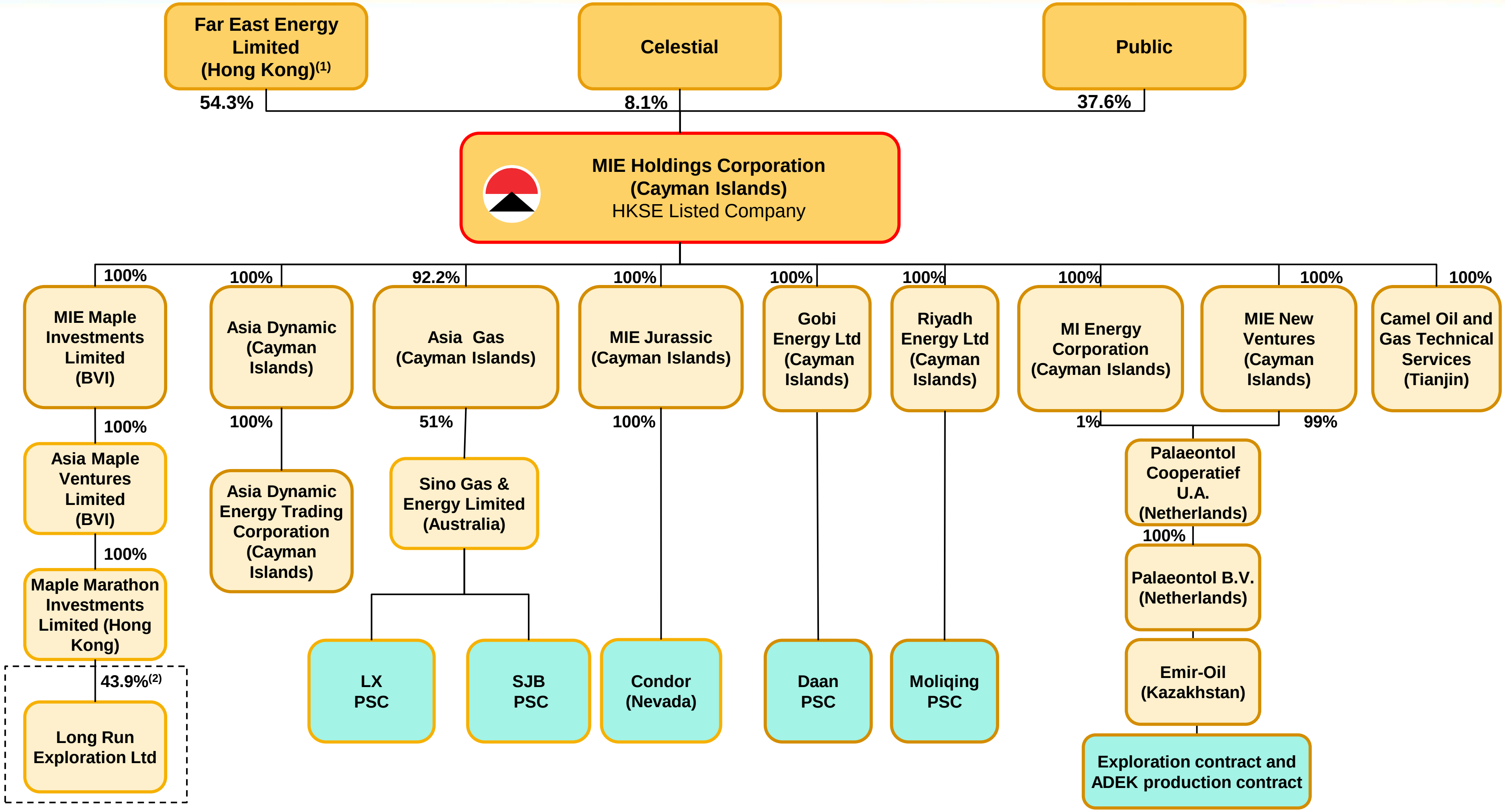
Dec 2014
Completed the sale of Miao 3 for US$21m

Jan 2015
Acquired remaining 20% interest in Condor

Aug 2015
Signed Investment Agreement to acquire 43.9% interests in Long Run Exploration Ltd. for C$201.5m

Financing Activities | M&A Activities

Corporate and shareholding structure (August 2015)



(1) *FEEL is held by Zhao Jiangbo ("Mrs. Zhang"), Zhang Ruilin ("Mr. Zhang"), Zhao Jiangwei ("Mr. Zhao") and Shang Zhiguo as to 80%, 9.99%, 10% and 0.01% respectively. FEEL holds 54.3% interests in MIEH through its wholly owned subsidiaries. Mr. Zhang, MIEH's executive director, chairman and chief executive officer, Mr. Zhao, MIEH's executive director and senior vice president and Mrs. Zhang are the controlling shareholders of FEEL*

(2) *Shareholdings in Long Run Exploration Ltd subject to completion of the acquisition pursuant to the Investment Agreement entered into on August 2, 2015 between Maple Marathon Investments Limited and Long Run Exploration Ltd*

MIE Holdings Corporation

Strong cash flow supported by PSC structure

Jilin assets oil allocation under PSCs

	1H2014	1H2015
Net:Gross	51%[(2)]	41%[(2)]

Production	
VAT	5% of the total gross production
Royalty	Calculated at progressive ad valorem rates, ranging from zero to 12.5% based on the annual production of individual project
Operating Cost Recovery Oil	Operating costs borne by foreign contractors[(1)] (i.e. MIE) in the range of 48% to 80%
Pilot-test and Development Cost Recovery Oil	80% of production allocated to foreign contractors[(1)] (i.e. MIE) for the recovery of pilot-test and development costs, until ALL pilot-test and development costs incurred are recovered
Profit-Sharing Oil	Remaining oil production allocated 48% to foreign contractors[(1)] (i.e. MIE)

Oil produced is fully allocated to foreign contractors[(1)] (i.e. MIE) to recover ALL Opex and Capex, after which it is allocated 48% of oil production as profit-sharing oil

(1) Foreign contractors include MIE (90%) and GOC (10%)
(2) Net:Gross ratio calculated based on production volume

China Special Levy (Windfall Tax) Calculation

	|<-----New Regime effective from 2015/1/1----->				|<-----------------------Old Regime--------------------->|				
Oil Price	Threshold	Tax Rate	Windfall Tax	Effective Tax Rate	Threshold	Tax Rate	Windfall Tax	Effective Tax Rate	Saved Windfall Tax
40	65	0%	--	0.00%	55	0%	--	0.00%	--
45	65	0%	--	0.00%	55	0%	--	0.00%	--
50	65	0%	--	0.00%	55	0%	--	0.00%	--
55	65	0%	--	0.00%	55	20%	--	0.00%	--
60	65	0%	--	0.00%	55	20%	1.00	1.67%	1.00
65	65	20%	--	0.00%	55	25%	2.25	3.46%	2.25
70	65	20%	1.00	1.43%	55	30%	3.75	5.36%	2.75
75	65	25%	2.25	3.00%	55	35%	5.50	7.33%	3.25
80	65	30%	3.75	4.69%	55	40%	7.50	9.38%	3.75
85	65	35%	5.50	6.47%	55	40%	9.50	11.18%	4.00
90	65	40%	7.50	8.33%	55	40%	11.50	12.78%	4.00
100	65	40%	11.50	11.50%	55	40%	15.50	15.50%	4.00
110	65	40%	15.50	14.09%	55	40%	19.50	17.73%	4.00
120	65	40%	19.50	16.25%	55	40%	23.50	19.58%	4.00
130	65	40%	23.50	18.08%	55	40%	27.50	21.15%	4.00
140	65	40%	27.50	19.64%	55	40%	31.50	22.50%	4.00
150	65	40%	31.50	21.00%	55	40%	35.50	23.67%	4.00

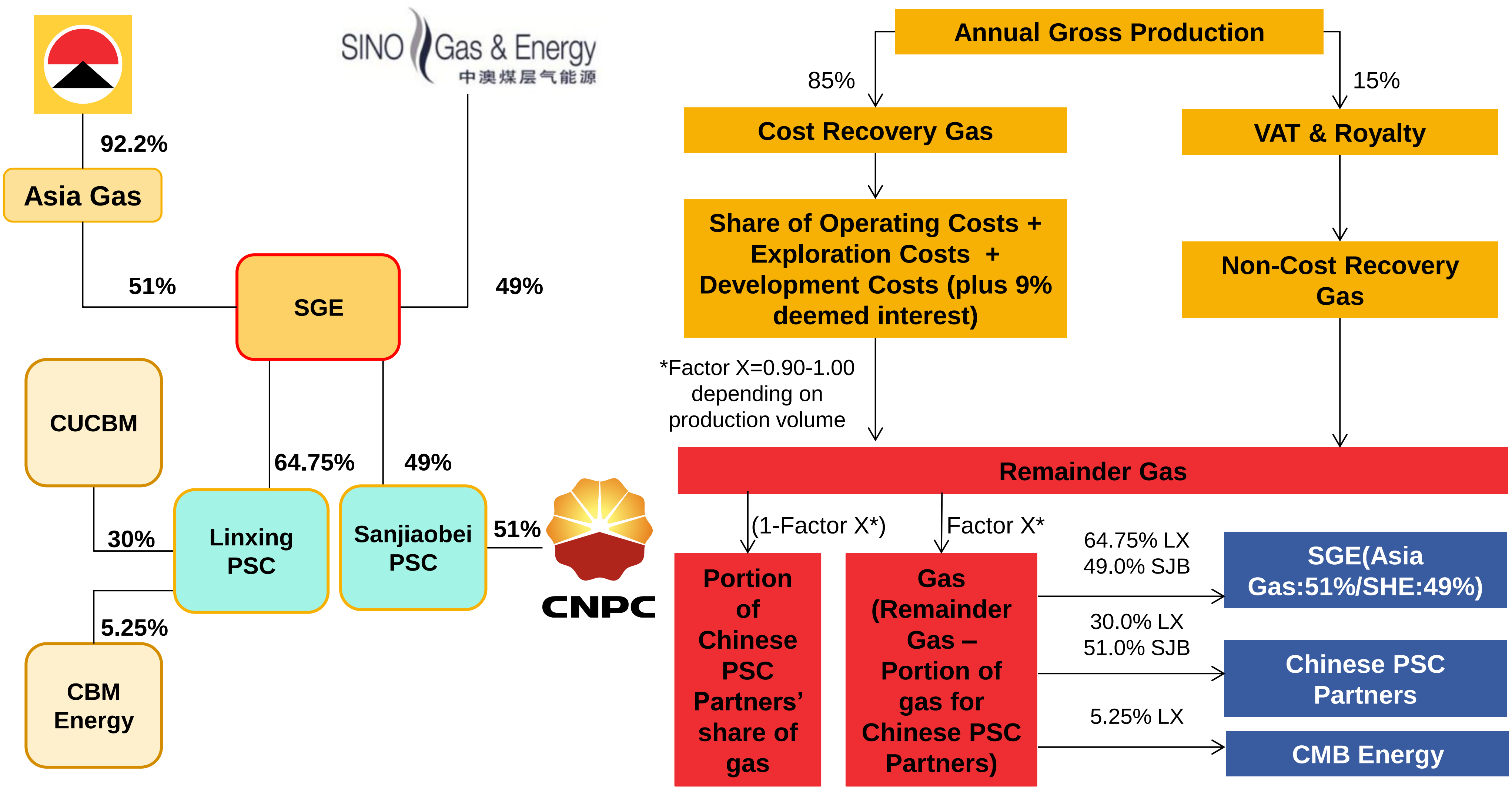
MIE Holdings Corporation

Jilin assets - sales and marketing

Sole customer	PetroChina has been MIE's sole customer. Selling to PetroChina is MIE's choice, not obligation MIE believes PetroChina is the best customer given they make timely payments
Process	MIE transports all crude oil produced from oilfields through their pipelines or by truck to the delivery points designated by PetroChina
Transportation and sales costs	US$1.24 per barrel (RMB52 / ton) as stipulated in the sales contract
Price of crude oil sold	Determined each month according to the price of Daqing crude oil published in PlattsOilgram, for the previous month The average sales prices per barrel of oil in 2013, 2014 and 1H2015 were US$104.3, US$97.3 and US$53.1 respectively
Billing and payment	All invoice is issued to PetroChina within 5 days after the end of each month, who pays MIE within 20 days of invoice Invoice amount = Daqing crude oil price x volume of crude oil attributable to foreign contractors for the month

The sales agreement and PSC structure ensures that PetroChina purchases 100% of crude oil produced each year, with no volume restraint, subject to the approval of the production amounts by the joint management committee

SGE ownership & PSC structure



China's favourable government policies and incentives for unconventional gas

Gas pricing Policies

- NDRC implementing a pilot program to test a more market-based gas pricing system to replace the existing "cost-plus" system
- Unconventional gas will move toward import parity netback pricing
- On 10 July, 2013 NDRC raised non-residential natural gas price to RMB1.95/cm (c.US$8.90/Mcfg)
- On 12 Aug, 2014 NDRC further increased non-residential natural gas price to RMB2.47/cm (c. US$11.25/Mcfg)
- On 28 Feb, 2015 NDRC lowered non-residential natural gas price to RMB2.15/cm (c. US$9.78/Mcfg) to stimulated higher consumption demand

Gas pipelines

- China's natural gas pipelines are under-developed
  Vast potential of commercializing unconventional gas is hindered by pipeline infrastructure obstacles
- Government has given priority to unconventional gas over conventional gas for pipelines connection

Government Subsidies

- Government subsidy of RMB0.40/cm for shale gas from 2012-2015[(1)]
- Government subsidy of RMB0.20/cm for CBM, which is expected to increase to RMB0.60/cm
- VAT Tax refund and accelerated depreciation

Permits

- Foreign companies have been allowed a majority stake in unconventional gas projects
- Overall Development Plans ("ODP") is a key milestone toward commercial production

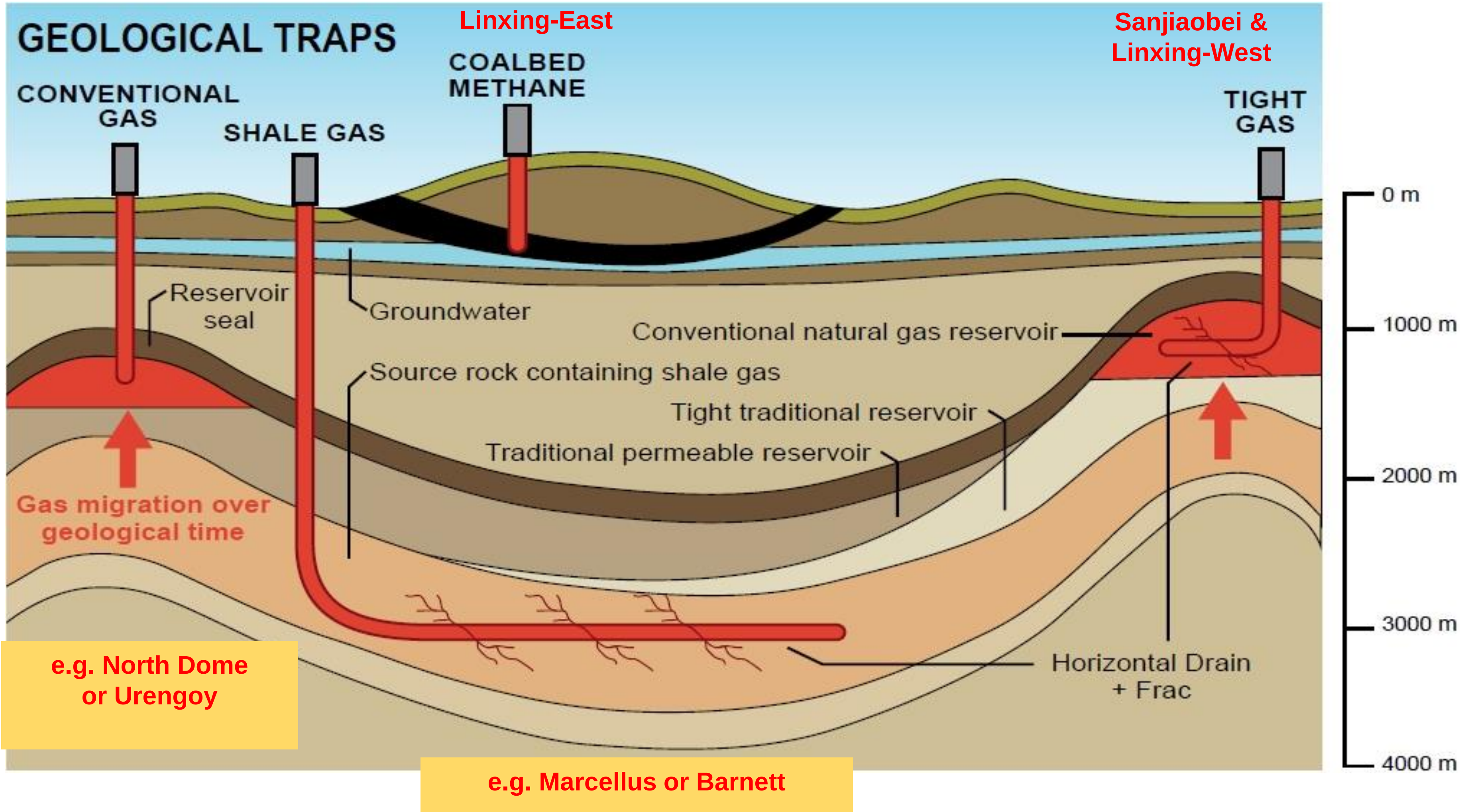
Environmental consideration

- The 12th 5-yr plan aims to reduce 1) by 17% carbon dioxide emissions by 2015, and 2) the weighting of fossil energy, which signaling promotion of clean energy
- Non-conventional gas is considered an important energy source to tackle China's environmental concerns

(1) Based on relevant policies set by Chinese government

MIE Holdings Corporation

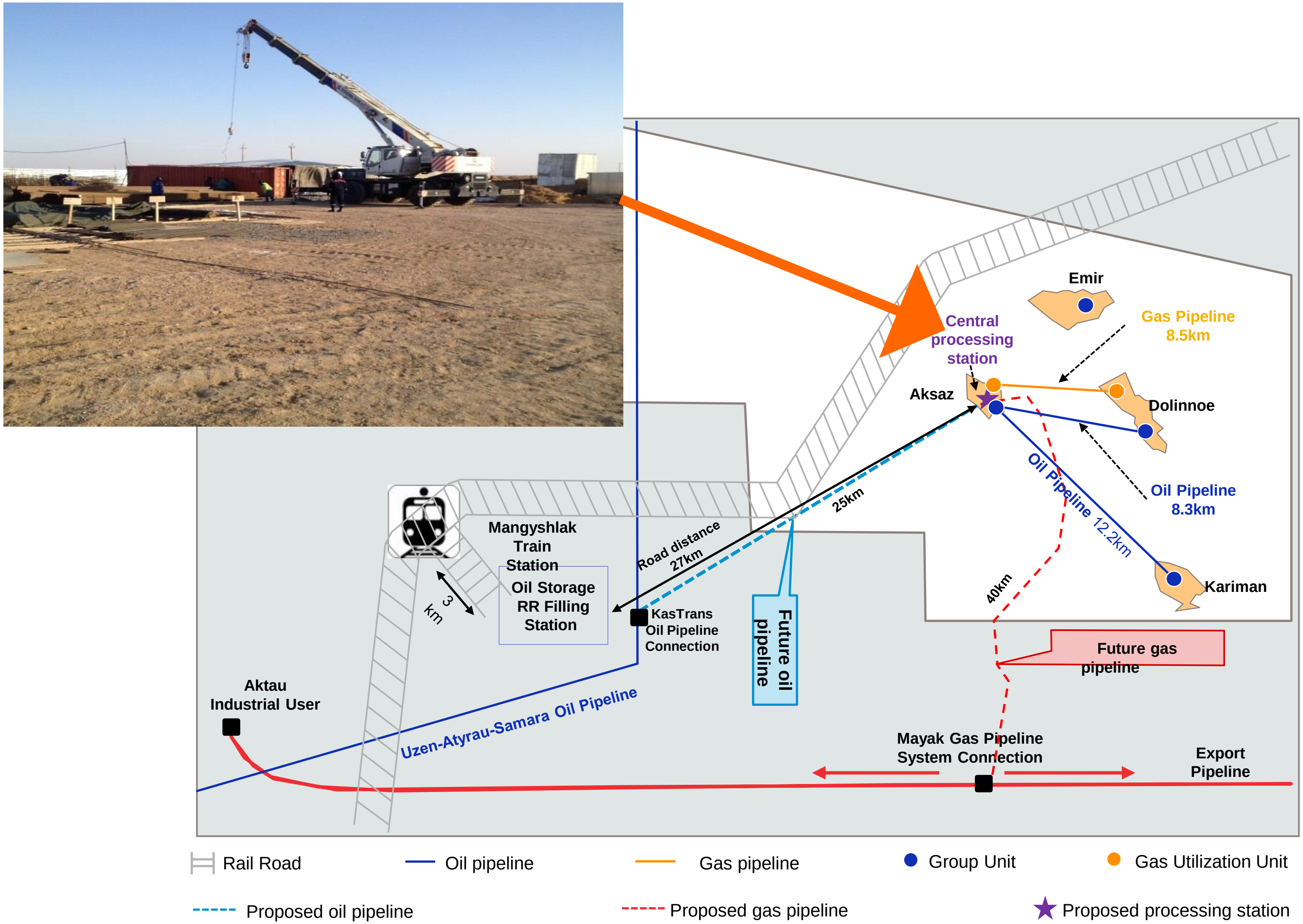
Understanding SGE Gas Reservoirs



MIE Holdings Corporation

Emir-Oil O&G marketing options

Infrastructure Map

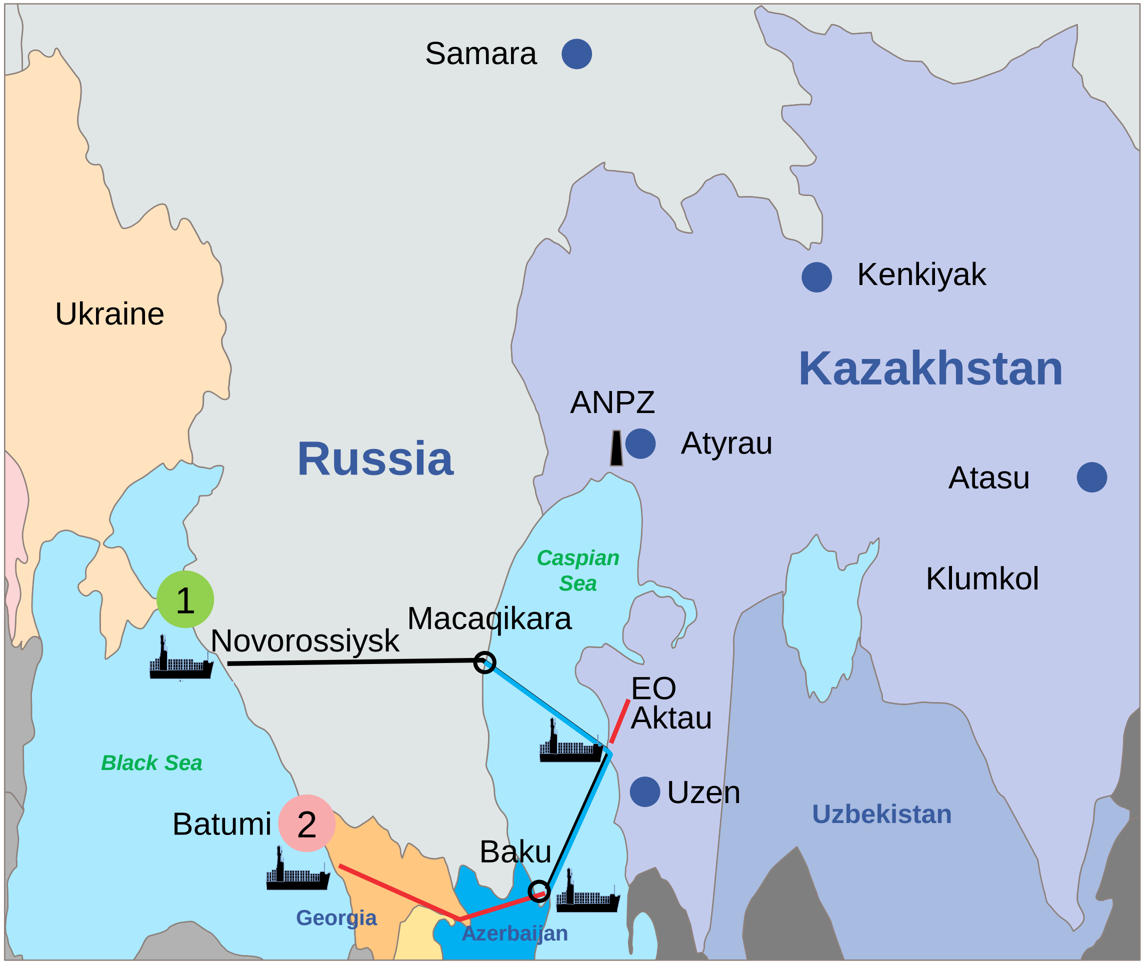


- Replace current rental facility, which has processing capacity:
  - 6,480 BOPD
  - 5.25 mmcfgpd
- New oil and gas processing station
  - Processing capacity: oil 12,000bopd, gas 600,000m^3/d (21mmcfgpd)
  - FEED completed and the proposal had been approved by the government
  - Land rights already in place
  - Jan 2014: awarded China-listed Beijing Oil HBP the contract for skid-mounted oil and gas processing equipment
    - Signed in Feb 2014 and construction work has started
- New oil pipeline
  - Specification: length of 25km, diameter of 219mm
  - Transportation capacity: 2-4.5mmbbl p.a.(5,450-12,400BOPD)
  - Land rights already in place
- New gas pipeline
  - Specification: length of 35km, diameter of 219mm
  - Transportation capacity: 300,000-600,000m^3/d(10.6-21.2 mmcfgpd)
  - Land rights agreement reached
- The proposed facilities expected to be completed in mid 2016

Note: The diagram is only a schematic diagram, not scaled in actual ratio

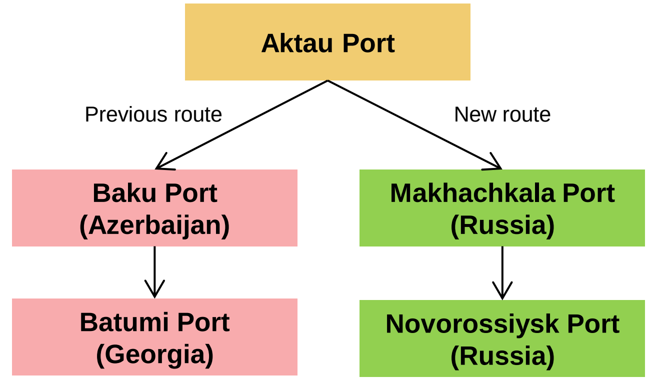
MIE Holdings Corporation

Emir-Oil new sales route



1 New route: Aktau - Makhachkala - Novorossiysk — Pipeline — Railway — Shipping

2 Previous route: Aktau - Baku - Batumi



(US$/ton)	Previous Route	New route
Trucks, railway and port fee (up to delivery to Aktau Port)	36.3	36.3
Insurance fee	2.3	3.3
Aktau-Makhachkala Freight Tariff	n/a	14.4
Aktau-Baku-Batumi Freight Tariff	61.5	n/a
Oil tankers related fees	12.6	4.6
Makhachkala-Novorossiysk Pipeline tariff and other related expenses	n/a	18.4
Total (Before Black Sea Freight)	**112.8**	**76.9**
Sales discount	7.1	9.5
Black Sea Freight Tariff and related expenses	17.3	9.4
Finance expenses	6.8	3.6
Buyer commission	1.5	1.4
Total cost/ton	**154.4**	**100.8**
Total cost/barrel(1)	**19.4**	**14.0**
Benchmark prices(2)	**Brent**	**Urals**

(1) Conversion ratio between ton:barrel is 1:7.2 and 1:7.5 in new route and previous route, respectively
(2) Urals (RCMB) is usually lower than Brent, but sales related tax is also cheaper using Urals (RCMB). Netting all the differences, we expect to save US$3/bbl using the new route

Kazakhstan tax summary

Rent export tax	Calculated based on the export sales price and ranges from as low as 0% if the export sales price is less than US$40 per barrel to as high as 32% if the export sales price per barrel exceeds US$190
Mineral extraction tax	Depends on annual production output. The tax code currently provides for a 5% mineral extraction tax rate on production sold to the export market, and for domestic oil is calculated at 2.5% based on barrels of domestic oil multiplied by production cost per barrel multiplied by 120%
Rent export duty expenditure	In July 2010 the government issued a resolution that reenacted the export duty for several products, including crude oil. Emir Oil became subject to the export duty in September 2010. Effective in Apr 2013, the government of the Republic of Kazakhstan increased the fixed rate for the export duty from US$40 per ton to US$60 per ton. Effective in March 2014, the fixed rate for export duty further to US$80 per ton, or approximately US$10.53 per barrel exported. Effective in April 2015, the fixed rate was changed to US$60 per ton, or approximately US$8.11 per barrel exported
Excess profit tax	EPT is applicable as soon as the ratio of annual aggregate income to annual tax deductions exceeds a ratio of 1.25. Deductibles include costs and losses. EPT is structured to encourage operators to invest/develop in oil/gas fields. Emir Oil has never had to pay EPT
Property tax	Property tax is payable on oil and gas assets which have been granted a production license at a rate of 1.5% based on average balance of oil and gas properties
Corporate income tax	The Tax Code set the tax rate at 20%. Prior to 2009, corporate income tax rate was 30%

MIE Holdings Corporation

Kazakhstan tax summary (continued)

1. Export Duty **US$8.11/bbl** **(US$60/ton effective Mar 2015)**

2. Export Rent Tax

Rate	7%	11%	14%	16%	17%	19%	21%	22%	23%	25%	26%	27%	29%	30%	32%		
Oil Price	40	50	60	70	80	90	100	110	120	130	140	150	160	170	190		
Oil Price	50	60	70	80	90	100	110	120	130	140	150	160	170	180	500	ERT	ERT %
40	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.0%
50	**3.50**	--	--	--	--	--	--	--	--	--	--	--	--	--	--	**3.50**	7.0%
60	--	**6.60**	--	--	--	--	--	--	--	--	--	--	--	--	--	**6.60**	11.0%
70	--	--	**9.80**	--	--	--	--	--	--	--	--	--	--	--	--	**9.80**	14.0%
80	--	--	--	**12.80**	--	--	--	--	--	--	--	--	--	--	--	**12.80**	16.0%
90	--	--	--	--	**15.30**	--	--	--	--	--	--	--	--	--	--	**15.30**	17.0%
100	--	--	--	--	--	**19.00**	--	--	--	--	--	--	--	--	--	**19.00**	19.0%
110	--	--	--	--	--	--	**23.10**	--	--	--	--	--	--	--	--	**23.10**	21.0%
120	--	--	--	--	--	--	--	**26.40**	--	--	--	--	--	--	--	**26.40**	22.0%
130	--	--	--	--	--	--	--	--	**29.90**	--	--	--	--	--	--	**29.90**	23.0%
140	--	--	--	--	--	--	--	--	--	**35.00**	--	--	--	--	--	**35.00**	25.0%
150	--	--	--	--	--	--	--	--	--	--	**39.00**	--	--	--	--	**39.00**	26.0%
160	--	--	--	--	--	--	--	--	--	--	--	**43.20**	--	--	--	**43.20**	27.0%
170	--	--	--	--	--	--	--	--	--	--	--	--	**49.30**	--	--	**49.30**	29.0%
180	--	--	--	--	--	--	--	--	--	--	--	--	--	**54.00**	--	**54.00**	30.0%
190	--	--	--	--	--	--	--	--	--	--	--	--	--	--	**60.80**	**60.80**	32.0%
200	--	--	--	--	--	--	--	--	--	--	--	--	--	--	**64.00**	**64.00**	32.0%

3. Mineral Extraction Tax (Export Oil)

Rate		**5.0%**	**7.0%**	**8.0%**	**9.0%**	**10.0%**	**11.0%**	**12.0%**	**13.0%**	**15.0%**	**18.0%**
Production	(thsd tons)	-	250	500	1,000	2,000	3,000	4,000	5,000	7,000	10,000
Production	(thsd tons)	250	500	1,000	2,000	3,000	4,000	5,000	7,000	10,000	