MIE HOLDINGS CORPORATION
MI 能源控股有限公司

(incorporated in the Cayman Islands with limited liability)

(Stock Code: 1555)

ANNOUNCEMENT
OIL AND GAS RESERVE AND RESOURCES AT YEAR END 2015

MIE Holdings Corporation (the "Company", together with the subsidiaries, the "Group") is pleased to announce that our independent consultants have completed a review of our oil and gas reserves and resources as of year end 2015. These reviews were performed in accordance with the standards set in the SPE/WPC/AAPG/SPEE Petroleum Resources Management System ("SPE-PRMS"), as prepared by the Oil and Gas Reserves Committee of the Society of Petroleum Engineers (SPE); reviewed and jointly sponsored by the World Petroleum Council (WPC), the American Association of Petroleum Geologists (AAPG); and the Society of Petroleum Evaluation Engineers (SPEE). By their very nature reserves and resources are forward-looking estimates subject to change and revision.

The following reserve/resource consultants issued reports covering in total all of the Group's oil and gas properties: Ryder Scott Company, Chapman Petroleum Engineering Ltd., South Texas Reservoir Alliance LLC (STXRA) and RISC Operations Pty Ltd. We have combined and consolidated data from these reports to present the net reserves and resources including our wholly-owned subsidiaries, and our net portion of entitlements in joint ventures (using equity accounting method under IFRS) by country and petroleum basin.

Overall, the results of the Group's net reserves and resources review for year end 2015 are positive, as detailed below and in the accompanying tables. Highlights of the results include:

1. Comparing with year end 2014, the Group total net Proved ("1P") oil and gas reserves as of year end 2015 decreased slightly by 3% to 113.9 million barrels of oil equivalents ("BOE", where 1 BOE=6,000 cubic feet gas), while total net Proved + Probable ("2P") oil and gas reserves increased 6% to 232.2 million BOE, and total net Proved + Probable + Possible ("3P") oil and gas reserves increased 7% to 311.1 million BOE.

2. The gas component of the Group's reserves has continued to increase. The Group's 2P and 3P net reserves are now about evenly diversified between gas and oil. At year-end 2015, on a BOE basis, our reserves were 40%, 52% and 52% oil for 1P, 2P and 3P, respectively. The strong growth in gas reserves from the successful drilling campaign at our Sino Gas & Energy properties in China's Ordos Basin contributed to the significant increase of our reserves. Compared to year-end 2014, on a BOE basis, the gas portion of the Group's total net reserves has increased for 1P, 2P and 3P by 2%, 5% and 7%, respectively. Despite the current global low oil price environment, demand and sales price for natural gas remains high in China. The Group is very pleased with the strong growth of the China gas component in our total net reserves.

3. The Group net 1P, 2P and 3P gas reserves at year end 2015 were 412.1 billion cubic feet ("BCF") (or 11.7 billion cubic meters, "BCM", where 1 cubic meter=35.3147 cubic feet), 667.3 BCF (18.9 BCM) and 903.9 BCF (25.6 BCM), respectively, which correspond to 68.7 million BOE, 111.2 million BOE and 150.7 million BOE, respectively. The Group net gas reserves increased by 3.8 BCF (0.1 BCM), 103.4 BCF (2.9 BCM) and 192.2 BCF (5.4 BCM) for 1P, 2P and 3P, respectively. With these increases, the Group's 1P, 2P and 3P net gas reserves increased by 1%, 18% and 27% respectively. The increases are attributable in large part to the increases of 11.7 BCF (0.3 BCM), 107.6 BCF (3.0 BCM) and 202.0 BCF (5.7 BCM) for 1P, 2P and 3P net gas reserves, respectively in our Sino Gas & Energy Ordos Basin properties.

4. The Group net 1P oil reserves for 2015 decreased 7% to 45.2 million barrels, while 2P net oil reserves decreased 3% to 121.0 million barrels and 3P net oil reserves decreased 6% to 160.4 million barrels, respectively. The decrease in 1P net oil reserves, which is 3.58 million barrels, corresponds approximately to the 2015 total net oil production of 3.71 million barrels, and also reflects the Group's greatly reduced drilling program in 2015 for the China oilfields and Emir-Oil.

5. Based on the year end 2015 reserves estimates reviewed by the independent consultants, the net present value, before tax and discounted at 10% ("NPV 10"), of the Group net 2P oil and gas reserves is approximately US$3.0 billion, which represents a 25% decrease from the NPV 10 of US$4.0 billion reported at year end 2014. Given the decrease in commodity prices globally, such a decrease in NPV10 is not unexpected, and furthermore, the Group's ability to increase net 2P oil and gas reserves in the current low price environment, has partially offset the impact of NPV10 decrease.

During FY2015, the Group's net production was 3.71 million barrels of oil and 2.2 BCF (0.06 BCM) of gas. Based on these production rates and year end 2015 reserves, for 1P reserves our reserve life indices for oil and gas are 12 years and 188 years, respectively; and for 2P reserves the corresponding indices are 33 years and 305 years.

The Prospective and Contingent Resources of the Group at year end 2015 are summarized in Table 2. Our net, un-risked, best-estimate Prospective Resources are 275.3 million barrels of oil and 762.5 BCF (21.6 BCM) of gas, which corresponds to overall oil and gas un-risked, best-estimate Prospective Resources of 402.4 million BOE. Our mid-case, 2C, Contingent Resources are 12.5 million barrels of oil and 762.2 BCF (21.6 BCM) of gas, which corresponds to overall oil and gas 2C Contingent Resources of 139.5 million BOE. For oil, these resources are mostly represented by two northeast China oilfields and Emir-Oil, and for gas, they are predominately in Sino Gas & Energy Ordos Basin properties.

In the low price environment that prevailed during 2015, the Group implemented scaled back capital expenditure and work programs. Consequently, reserve additions were less in 2015 than in prior years. However, the Group is very pleased with certain reserves additions accomplished during 2015 in the Emir-Oil and Sino Gas & Energy projects. In Kazakhstan, Emir-Oil tested the North Kariman-1 exploration well at an initial production rate of 1,520 BOPD. As a result of the successful North Kariman-1 well, 2P reserves for the North Kariman discovery were increased by approximately 55%, helping to keep Emir-Oil's total 2P oil reserves essentially flat versus year end 2014. Also, data from the North Kariman wells makes the possible integration of the North Kariman block into the Kariman production license more realistic and likely, leading to the potential for further reserves upgrades, based on the possibility of a continuous accumulation in the overall Kariman — North Kariman area.

Significant reserve additions were achieved in the Sino Gas & Energy project, where despite a reduced drilling program, the 2P reserves increased by 23.1% to 574.3 BCF of gas, and the Group's net share NPV 10 for the Sino Gas & Energy project is estimated at about US$1.3 billion. In the current global low oil price scenario, the price and demand for natural gas in China has remained strong, and Sino Gas & Energy currently sells gas at US$7.0 per MSCF. With huge contingent and prospective resources totaling more than 1,500 BCFG (Best Estimate Prospective Resources + 2C Contingent Resources) in a large project area of about 3,000 square kilometers, Sino Gas & Energy still has significant growth potential. The Group believes that our Northeast China oil base properties will continue to produce well and provide stable cash flow in the current low oil price environment. At the same time, in spite of global low oil prices, we anticipate that our Sino Gas & Energy project will experience strong future growth and profitability, given the huge resource base and the high demand for natural gas production and sales in China.

The pricing assumptions used in determining year end Reserves and Resources are listed in Table 3. Oil prices are based on escalated price profile from average price projections published by the Canadian petroleum engineering consultancies Sproule and McDaniel and Associates Consultants Ltd (January 2016). In the case of Sino Gas & Energy, pricing assumptions are based on current gas sales agreements.

Table 1 The Group Net Reserves

Thousands of Barrels for Oil
Millions of SCF for Gas

	2014			2015			Change 2015–2014			
	Oil	Gas	BOE *(Note 1)*	Oil	Gas	BOE	Oil	Gas	BOE	BOE % Change
PROVED										
China										
China Oil Properties	14,495	65	14,506	12,440	43	12,447	(2,055)	(22)	(2,058)	-14.2%
China Gas Properties	—	364,140	60,690	—	375,870	62,645	—	11,730	1,955	3.2%
China Subtotal	14,495	364,205	75,196	12,440	375,913	75,092	(2,055)	11,708	(103)	-0.1%
Kazakhstan-Emir-Oil	33,799	43,232	41,005	32,525	36,006	38,526	(1,274)	(7,226)	(2,479)	-6.0%
US-Condor	448	850	590	198	213	233	(250)	(637)	(356)	-60.4%
Total Proved	**48,742**	**408,287**	**116,790**	**45,163**	**412,132**	**113,851**	**(3,579)**	**3,845**	**(2,939)**	**-2.5%**
2P: PROVED+PROBABLE										
China										
China Oil Properties	25,831	125	25,852	24,416	129	24,438	(1,415)	4	(1,415)	-5.5%
China Gas Properties	—	466,650	77,775	—	574,260	95,710	—	107,610	17,935	23.1%
China Subtotal	25,831	466,775	103,627	24,416	574,389	120,148	(1,415)	107,614	16,520	15.9%
Kazakhstan-Emir-Oil	97,864	95,111	113,717	96,150	92,380	111,547	(1,714)	(2,731)	(2,170)	-1.9%
US-Condor	1,029	2,013	1,365	409	541	499	(620)	(1,472)	(866)	-63.4%
Total 2P	**124,725**	**563,899**	**218,709**	**120,975**	**667,310**	**232,193**	**(3,750)**	**103,411**	**13,484**	**6.2%**
3P: PROVED+PROBABLE +POSSIBLE										
China										
China Oil Properties	36,248	226	36,286	34,088	237	34,128	(2,160)	11	(2,158)	-5.9%
China Gas Properties	—	579,870	96,645	—	781,830	130,305	—	201,960	33,660	34.8%
China Subtotal	36,248	580,096	132,931	34,088	782,067	164,433	(2,160)	201,971	31,502	23.7%
Kazakhstan-Emir-Oil	130,203	122,219	150,574	124,952	120,438	145,025	(5,251)	(1,781)	(5,549)	-3.7%
US-Condor	4,738	9,435	6,311	1,364	1,406	1,599	(3,374)	(8,030)	(4,712)	-74.7%
Total 3P	**171,189**	**711,750**	**289,816**	**160,404**	**903,911**	**311,056**	**(10,785)**	**192,160**	**21,241**	**7.3%**

Note 1: BOE is based on conversion rate of 6,000 SCF per barrel.

Table 2 The Group Net Resources

Thousands of Barrels for Oil
Millions of SCF for Gas

		2015		
		Oil	**Gas**	**BOE** *(Note 1)*
Prospective Resources, Best Estimate, Unrisked				
China				
China Oil Properties	Songliao/Jiayi	19,598	—	19,598
China Gas Properties	Ordos	—	762,450	127,075
	China Subtotal	19,598	762,450	146,673
Kazakhstan-Emir-Oil	Mangistau	255,739	—	255,739
US-Condor	Niobrara	—	—	—
Total Best Estimate Prospective Resources		**275,337**	**762,450**	**402,412**
Contingent Resources, 2C (mid case)				
China				
China Oil Properties	Songliao/Jiayi	10,798	—	10,798
China Gas Properties	Ordos	—	758,880	126,480
	China Subtotal	10,798	758,880	137,278
Kazakhstan-Emir-Oil	Mangistau	—	—	—
US-Condor	Niobrara	1,710	3,300	2,260
Total 2C Contingent Resources		**12,508**	**762,180**	**139,538**

Note 1: BOE is based on conversion rate of 6,000 SCF per barrel

Table 3 Prices Used in Reserves and Resources Determination at Year end 2015

China		
Gobi Energy (Daan)/ Riyadh Energy (Moliqing)	Songliao/Jiayi	Escalated price profile based on average price projections published by Sproule and McDaniel and Associates Consultants Ltd (January 2016) for WTI Crude (US$45/bbl for FY2016 and escalating thereafter). A US$2.55/bbl differential between Daqing and WTI was applied to this average price projection
Sino Gas & Energy	Ordos	Low, Medium and High gas prices of US$5.22, US$7.16 and US$9.80 per MCF respectively (equivalent to 1.19, 1.63 and 2.23 RMB per cubic meter at 6.45 RMB/US$), escalating at 3.75% per annum
Kazakhstan		
Emir-Oil	Mangistau	Export oil at escalated price profile based on average price projections published by Sproule and McDaniel and Associates Consultants Ltd (January 2016) for Brent Crude (US$46.25/bbl for FY2016 and escalating thereafter). Domestic oil price forecast based on actual domestic sales price per relationship with Brent and trend related year 2014 and 2015. Domestic gas price based on actual sales prices net of VAT in 2015 (US$0.85/ MSCF).
US		
Condor	Niobrara	Escalated price profile based on average price projections published by Sproule and McDaniel and Associates Consultants Ltd (January 2016) for WTI (US$45/bbl for FY2016 and escalating thereafter). Appropriate oil and gas price offsets were determined by examining Condor's current oil and gas sales contracts and comparing them to historical prices Condor has actually received.

Notice about risk and uncertainty inherent in reserve and resource forecasting

Based on reserve and resource definitions in SPE/PRMS standards, these estimates include various levels of risk and uncertainty, and are based on continuation of existing economic conditions regarding pricing, costs, legal and regulatory framework, etc. In addition, even with the same data and conditions different professional experts will estimate different numbers for reserves and resources based on their experience and interpretation of the data they review, and may categorize them differently. The Group employs qualified independent third party professionals to determine these numbers in accordance with existing standards and industry practice; however, we have limited or no control over many of the factors affecting reserve and resource numbers. Actual future results will differ from the estimates presented herein.

By Order of the Board of
MIE Holdings Corporation
Mr. Zhang Ruilin
Chairman

Hong Kong, 14 March 2016

As at the date of this announcement, the Board comprises (1) the executive Directors namely Mr. Zhang Ruilin, Mr. Zhao Jiangwei, Mr. Andrew Sherwood Harper, Mr. Tao Tak Yin Dexter and Mr. Tian Hongtao; (2) the non-executive Director namely Ms. Xie Na; and (3) the independent non-executive Directors namely Mr. Mei Jianping, Mr. Jeffrey W. Miller and Mr. Guo Yanjun.