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MIE HOLDINGS CORPORATION

MI 能源控股有限公司

(Incorporated in the Cayman Islands with limited liability)

(Stock code: 1555)

ANNOUNCEMENT

MIE OIL AND GAS RESERVES AND RESOURCES AT YEAR END 2012

The Company is pleased to announce that a review of its oil and gas reserves and resources as of year end 2012 has been completed. These reviews were performed in accordance with the standards set in the SPE/WPC/AAPG/SPEE Petroleum Resources Management System (“SPE-PRMS”), last updated in 2007, as prepared by the Oil and Gas Reserves Committee of the Society of Petroleum Engineers (SPE); reviewed and jointly sponsored by the World Petroleum Council (WPC), the American Association of Petroleum Geologists (AAPG); and the Society of Petroleum Evaluation Engineers (SPEE). By their very nature reserves and resources are forward-looking estimates subject to change and revision.

The following reserve/resource consultants issued reports covering in total all of our oil and gas properties: Ryder Scott Company, Chapman Petroleum Engineering Ltd., RISC Operations Pty Ltd, and GLJ Petroleum Consultants LTD. We have combined and consolidated data from these reports to present reserves and resources including our wholly owned subsidiaries and our portion of non-wholly owned subsidiaries by country and petroleum basin.

Our overall 2P and 3P oil reserves at yearend 2012 compared to yearend 2011 increased as summarized by Table 1. Proved oil reserves decreased due to production and performance adjustments for the Northeast China properties (comprised of Daan, Moliqing and Miao 3 held by MI Energy Corporation (“MI Energy”)) and production from Emir-Oil Kazakhstan properties. These reductions in Proved oil reserves exceeded additions from drilling on these same properties plus the additions to Proved oil reserves from the purchase of Pan-China Resources Ltd (“Pan China Resources”) and 50% of White Hawk by 9.9 million barrels (-16%). Three new discoveries on Emir-Oil properties in Kazakhstan contributed significantly to increases in 2P and 3P oil reserves by 2.4 million barrels (+2%) and 28.9 million barrels (+21%), respectively.

Gas reserves significantly increased by 35 BCF, 113 BCF and 242 BCF for Proved, 2P and 3P, respectively. With these increases the Company's Proved, 2P and 3P gas reserves increased by 119%, 178% and 259% respectively, and have become a significant part of our reserves and of the Company's value. The increases are attributable in large part to the acquisition of 51% equity interest in Sino Gas & Energy Limited ("Sino Gas & Energy") with properties in China's Ordos Basin, plus drilling success for Emir-Oil in Kazakhstan and Condor in the USA.

During 2012 the Company produced 5.1 million net barrels of oil and 1.6 BCF of gas. Based on these production rates and yearend 2012 reserves, for Proved reserves our reserve life indices for oil and gas are 10 years and 40 years, respectively; and for 2P reserves the corresponding indices are 22 years and 109 years.

The Prospective and Contingent Resources of the Company at yearend 2012 are summarized in Table 2. Our net, un-risked, best-estimate Prospective Resources are 206 million barrels of oil and 922 BCF of gas. Our mid-case, 2C, Contingent Resources are 43 million barrels of oil and 686 BCF. For oil these resources are mostly in MI Energy and Emir-Oil, and for gas they are predominately in Sino Gas & Energy.

The pricing assumptions used in determining yearend Reserves and Resources are listed in Table 3. Prices are based on 2012 averages or, in the case of Sino Gas & Energy, for which we have no current sales, on prices in the area.

Despite some necessary reserve adjustments to the Northeast China properties, the Company believes that these base properties will continue to produce and provide stable cash flows for a number of years. The Company will continue to optimize the production and reserves of these properties by monitoring and developing its horizontal well program and applying water injection and other new technologies on these base properties. The Company is pleased with the reserves added from new discoveries in Kazakhstan and the USA, and with the additions from our 2012 acquisitions of Pan China Resources and 51% of Sino Gas & Energy. Our new additions will provide for significant future growth and diversification.

Table 1 — MIE Holding Corp. Net Reserves

		2011		2012		Change 2012-2011	
		Oil	Gas	Oil	Gas	Oil	Gas
<i>Thousands of Barrels for Oil</i>							
<i>Millions of SCF for Gas</i>							
PROVED							
China							
MI Energy	Songliao/Jiayi	33,988	—	21,955	—	(12,033)	—
Pan China Resources	Huanghua	—	—	1,500	—	1,500	—
Sino Gas & Energy	Ordos	—	—	—	33,150	—	33,150
	China Subtotal	<u>33,988</u>	<u>—</u>	<u>23,455</u>	<u>33,150</u>	<u>(10,533)</u>	<u>33,150</u>
Kazakhstan — Emir-Oil	Mangistau	27,012	29,341	26,111	28,478	(901)	(863)
USA							
Condor	Niobrara	—	—	1,410	2,339	1,410	2,339
White Hawk	Eagleford	—	—	139	202	139	202
	USA Subtotal	<u>—</u>	<u>—</u>	<u>1,548</u>	<u>2,541</u>	<u>1,548</u>	<u>2,541</u>
Total Proved		<u>61,000</u>	<u>29,341</u>	<u>51,114</u>	<u>64,169</u>	<u>(9,886)</u>	<u>34,828</u>
2P: PROVED + PROBABLE							
China							
MI Energy	Songliao/Jiayi	50,308	—	34,116	—	(16,192)	—
Pan China Resources	Huanghua	—	—	2,038	—	2,038	—
Sino Gas & Energy	Ordos	—	—	—	97,410	—	97,410
	China Subtotal	<u>50,308</u>	<u>—</u>	<u>36,154</u>	<u>97,410</u>	<u>(14,154)</u>	<u>97,410</u>
Kazakhstan — Emir-Oil	Mangistau	60,535	63,339	74,212	73,967	13,677	10,628
USA							
Condor	Niobrara	—	—	2,688	4,461	2,688	4,461
White Hawk	Eagleford	—	—	153	224	153	224
	USA Subtotal	<u>—</u>	<u>—</u>	<u>2,841</u>	<u>4,684</u>	<u>2,841</u>	<u>4,684</u>
Total 2P		<u>110,843</u>	<u>63,339</u>	<u>113,207</u>	<u>176,061</u>	<u>2,364</u>	<u>112,722</u>
3P: PROVED + PROBABLE + POSSIBLE							
China							
MI Energy	Songliao/Jiayi	59,783	—	48,297	—	(11,486)	—
Pan China Resources	Huanghua	—	—	2,346	—	2,346	—
Sino Gas & Energy	Ordos	—	—	—	207,060	—	207,060
	China Subtotal	<u>59,783</u>	<u>—</u>	<u>50,643</u>	<u>207,060</u>	<u>(9,140)</u>	<u>207,060</u>
Kazakhstan — Emir-Oil	Mangistau	79,033	93,422	112,988	121,974	33,955	28,552
USA							
Condor	Niobrara	—	—	3,891	6,455	3,891	6,455
White Hawk	Eagleford	—	—	175	256	175	256
	USA Subtotal	<u>—</u>	<u>—</u>	<u>4,066</u>	<u>6,711</u>	<u>4,066</u>	<u>6,711</u>
Total 3P		<u>138,816</u>	<u>93,422</u>	<u>167,697</u>	<u>335,745</u>	<u>28,881</u>	<u>242,323</u>

Table 2 — MIE Holding Corp. Net Resources

<i>Thousands of Barrels for Oil</i>		2012	
<i>Millions of SCF for Gas</i>		Oil	Gas
Prospective Resources, Best Estimate			
Unrisked			
China			
MI Energy	Songliao/Jiayi	21,224	—
Pan China Resource	Huanghua	—	—
Sino Gas & Energy	Ordos	—	<u>921,570</u>
	China Subtotal	<u>21,224</u>	<u>921,570</u>
Kazakhstan — Emir-Oil			
	Mangistau	184,587	—
USA			
Condor	Niobrara	—	—
White Hawk	Eagleford	—	—
	USA Subtotal	<u>—</u>	<u>—</u>
Total Best Est. Prospective Resources		<u><u>205,811</u></u>	<u><u>921,570</u></u>
Contingent Resources, 2C (mid case)			
China			
MI Energy	Songliao/Jiayi	8,631	—
Pan China Resources	Huanghua	—	—
Sino Gas & Energy	Ordos	—	<u>679,358</u>
	China Subtotal	<u>8,631</u>	<u>679,358</u>
Kazakhstan — Emir-Oil			
	Mangistau	33,746	5,063
USA			
Condor	Niobrara	610	1,221
White Hawk	Eagleford	—	—
	USA Subtotal	<u>610</u>	<u>1,221</u>
Total 2C Contingent Resources		<u><u>42,987</u></u>	<u><u>685,642</u></u>

Table 3 — Prices Used in Reserves and Resources Determination at Yearend 2012

China		
MI Energy	Songliao/Jiayi	Constant price of US\$113.28 per barrel (average of 2012), unescalated
Pan China Resources	Huanghua	Constant price of US\$109.46 per barrel (average of 2012), unescalated (Zhaozhou ORR US\$107.66)
Sino Gas & Energy	Ordos	Low, Medium and High gas prices of US\$7.19, US\$8.54 and US\$9.89 per MCF respectively, escalating at 3.75% per annum
Kazakhstan — Emir-Oil	Mangistau	Constant prices, unescalated: export oil at US\$91.54 per barrel (US\$112.19 Dated Brent price less US\$20.65 for marketing and transportation discount), domestic oil at US\$51.16 per barrel and gas at US\$1.17 per MCF
USA		
Condor	Niobrara	Constant prices, unescalated: US\$86.46 per barrel, US\$4.73 per MCF
White Hawk	Eagleford	Constant prices, unescalated: US\$96.78 per barrel, US\$5.85 per MCF

NOTICE ABOUT RISK AND UNCERTAINTY INHERENT IN RESERVE AND RESOURCE FORECASTING

Based on reserve and resource definitions in SPE/PRMS standards, these estimates include various levels of risk and uncertainty, and are based on continuation of existing economic conditions regarding pricing, costs, legal and regulatory framework, etc. In addition, even with the same data and conditions different professional experts will estimate different numbers for reserves and resources based on their experience and interpretation of the data they review, and may categorize them differently. The Company employs qualified independent third party professionals to determine these numbers in accordance with existing standards and industry practice; however, we have limited or no control over many of the factors affecting reserve and resource numbers. Actual future results will differ from the estimates presented herein.

By order of the Board of
MIE Holdings Corporation
Mr Zhang Ruilin
Executive Director

Hong Kong, 19 March 2013

As at the date of this announcement, the Board comprises (1) the executive directors namely Mr. Zhang Ruilin, Mr. Zhao Jiangwei, Mr. Forrest Lee Dietrich and Mr. Allen Mak; (2) the non-executive director namely Mr. Wang Sing (Mr. Tsang Chi Kin is alternate to Mr. Wang Sing) and; (3) the independent non-executive directors namely Mr. Mei Jianping, Mr. Jeffrey W. Miller and Mr. Cai Rucheng.