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MIE HOLDINGS CORPORATION

MI能源控股有限公司

(Incorporated in the Cayman Islands with limited liability)

(Stock code: 1555)

ANNOUNCEMENT BUSINESS UPDATE

This announcement is made by the Company on a voluntary basis.

The Company wishes to provide a business update of Emir-Oil, LLC (“Emir-Oil”), our wholly owned subsidiary in Kazakhstan. This business update is aimed to provide our shareholders and potential investors additional information about Emir-Oil’s operational performance.

On the acquisition completion date, Emir-Oil had 24 wells drilled on Aksaz, Dolinnoe, Kariman and Emir oil fields, of which 8 wells were shut-in due to various reasons. Since the acquisition, the Company has been working to restore production from shut-in wells, to stimulate existing wells and to drill and complete new wells.

On November 3, 2011, the Company announced that, following completion of a side track well bore, Aksaz 2 well, being one of the shut in wells, was returned to production and had been producing for seven days at the daily rate of 315 barrels of oil. The Company is pleased to announce that, this well’s daily oil production averaged 291 barrels in March 2012, still the highest in the Aksaz field.

As a result of the high gas rate from Aksaz 2 of 2,100 MCF per day and the limitation of the gas processing facility to a maximum of 5,300 MCF per day, three other wells with low oil production and high gas production were shut in on October 30, 2011. These three wells, Aksaz 1, 4, and 6 were producing a total of 73 barrels of oil per day. As the gas plant is de-bottlenecked in the second quarter of 2012, daily gas processing capacity will increase to 7,000 MCF and then in late 2012 the Company plans to further increase gas processing capacity according to projected gas production rates, enabling these three wells to be returned to production.

From the 13 wells operating during the first calendar quarter of 2012, Emir-Oil's total daily oil production averaged 1,881 barrels and total daily gas sales averaged 4,752 MCF; however the Company was busy drilling and completing its first development well, Kariman 118, which came on production April 1, 2012 and has averaged 629 barrels of oil per day for the first 17 days of April 2012. This production is from four intervals in the Middle Triassic totaling 23.5 meters of net oil zones. Remaining for future completion are 29 meters of net oil zones.

The Company has also successfully finished drilling an exploration well, the North Kariman 2, on March 5, 2012. Regulatory approval of a completion and testing procedure is currently being obtained. From mud log and electric log data, six separate intervals have been selected for production testing including 10.2 meters in two zones in the Middle Triassic formation, which log calculations indicate contain oil. Reserves will be assigned to this well and the newly discovered oil field after further evaluation.

The first of two planned acid fracture treatments is now being performed on Kariman 5. A total of 26,700 gallons of acid were pumped at a rate of 2.8 barrels per minute with surface pressure up to 8,700 psi. Spent acid and treatment water is now being swabbed from the well. The second acid fracture treatment on Dolinnoe 3 is planned for third quarter 2012. These acid fracture treatments are larger than the typical acid wash treatments done by Emir-Oil in the past and are expected to improve the daily production of oil from these 2 wells.

Fourteen wells are now in operation including the recently drilled Kariman 118. Three rigs are now active, the first on a new development well, Kariman 119; the second on a new exploration well, the sidetrack of Borly 2 and the third on the sidetrack workover on an existing well, Kariman 1. After these wells are finished drilling and North Kariman 2 is completed, then in the remainder of 2012 the Company plans to drill 3 more wells: one development well in Aksaz oil field, one development well in Dolinnoe oil field and one exploration well. We also plan to repair down-hole wellbore collapse problems in three more wells, being Kariman 6, Dolinnoe 2 and Dolinnoe 6. By the end of 2012, twenty-five wells will be in operation. The eleven additional wells include four repaired wells, three Aksaz wells returned to production, three more development wells and the North Kariman 2 exploration well. This count does not include the two additional planned exploration wells. The Company is proceeding at a good pace to meet the goal to produce an average of 3,500 barrels of oil per day in 2012 from our Emir-Oil Kazakhstan operations.

GENERAL

Shareholders and potential investors of the shares of the Company should note that the above mentioned updates contain or will contain certain target which may or may not materialize. Shareholders and potential investors of the shares of the Company should exercise caution when dealing in the shares of the Company.

By order of the Board
Zhang Ruilin
Chairman

Hong Kong, 19 April, 2012

As at the date of this announcement, the Board comprises (1) the executive directors namely Mr Zhang Ruilin, Mr Zhao Jiangwei, Mr Forrest Lee Dietrich and Mr Allen Mak; (2) the non-executive director namely Mr Wang Sing (Mr Law Cheuk Kin, Stephen is alternate to Mr Wang Sing) and; (3) the independent non-executive directors namely Mr Mei Jianping, Mr Jeffrey W. Miller and Mr Cai Rucheng.